



Q2 2025

Navigated a weak quarter with strategic progress and momentum building





Macro-economic headwinds impacted Q2 results





Taking actions:
Cost-savings, right-sizing
and strategic steps





Commercial momentum building



Q2 2025

Low activity resulting in weak financial performance in the quarter

- Fuel systems outperforms the overall trucking market due to strong momentum in refuse
- Mobile Pipeline continued uncertainty delays investment decisions
- Aftermarket impacted the cyclicality in cylinder requalification services



- EBITDA NOK 12 million
- EBITDA margin
 2%



Positioning to drive sustainable growth **Growing and expanding markets Broadening our portfolio Exploring new opportunities HEXAGON**

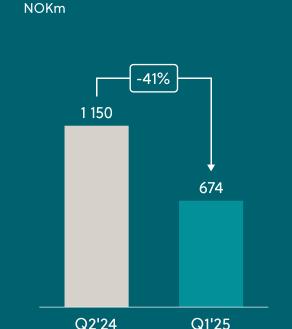


Q2 2025 | Hexagon Group

Weak quarter due to continued macroeconomic uncertainty

Revenue

- Weak Mobile Pipeline market due to customers pausing capex investments
- Solid revenues for Fuel Systems, led by refuse sector strength
- Further cost savings measures implemented to mitigate effects of headwinds
- Updated reporting segments to align with new internal structure and IFRS requirements





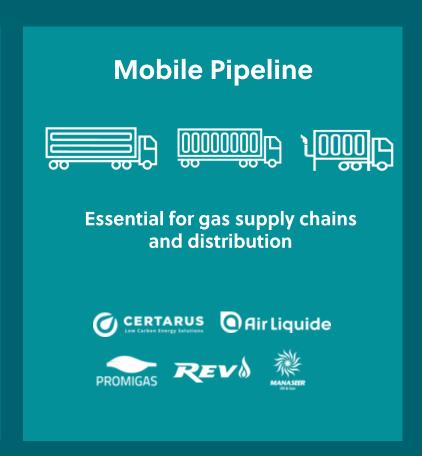




Q2 2025 | Hexagon Group

Updated segment reporting structure

Fuel Systems Alternative fuel systems for commercial vehicles MM GILLIG IVECO



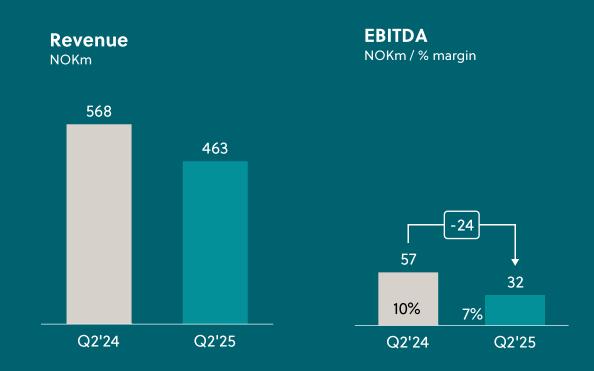




Q2 2025 | Fuel Systems

Positive Fuel Systems results, despite depressed truck market

- Strong refuse sector offset by weaker truck sector
- Steady development in transit
- Commercial uptick for trucks powered by X15N engine
- Profitability impacted by product mix and lower volumes

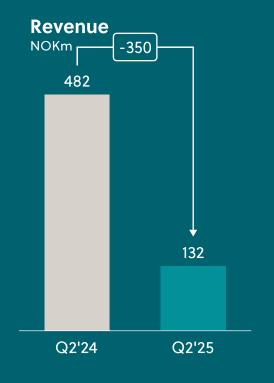




Q2 2025 | Mobile Pipeline

Weak Mobile Pipeline volumes as customers delay capex spend

- Larger players favored module utilization over fleet expansion due to current uncertainty
- Decline in volumes significantly impacted group revenue and margins





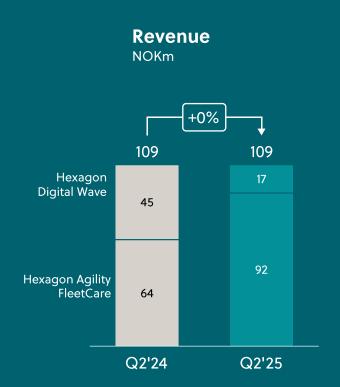




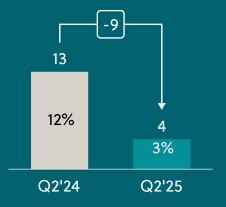
Q2 2025 | Aftermarket

Stable revenue, profitability impacted by lower inspection activity

- Increased revenue in vehicle parts, services and install
- As expected, reduction in Mobile
 Pipeline MAE trailer inspection and requalification activities
- Lower sales of UE cylinder inspection machines

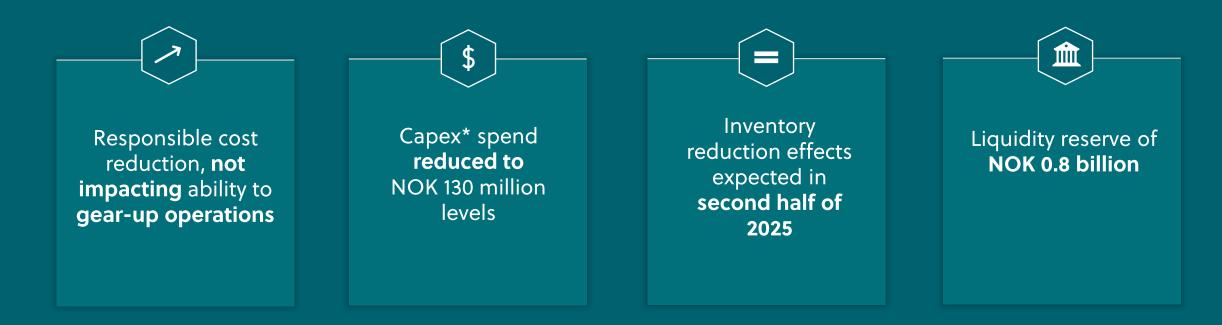








Securing profitability and financial liquidity

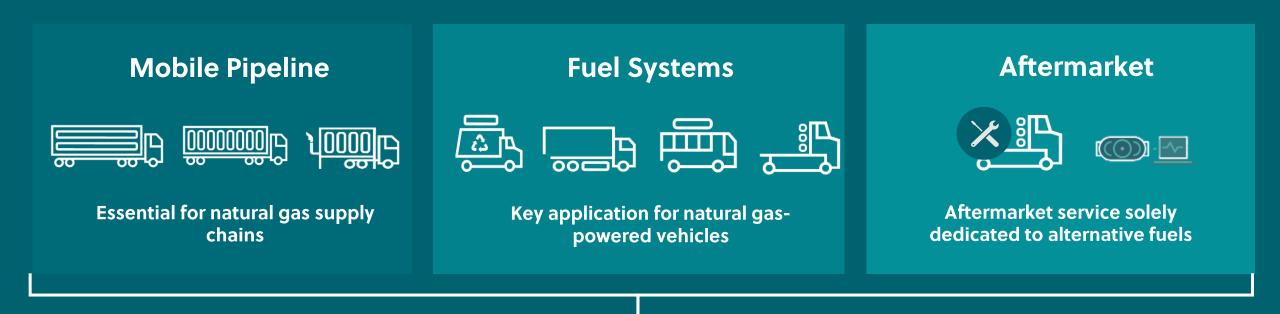


Navigating headwinds responsibly, with a proven long-term business model





Hexagon enables the full value chain of natural gas and is #1 in its markets



Already invested in capacity, well positioned to deliver future growth



Positioning for further growth with commercial momentum picking up





continued regulatory support for natural gas in the US





Strategic steps taken in Q2



Commercial momentum building



Supportive regulations

Prioritization of **technological neutrality**, giving the industry back all available options to modernize and decarbonize.

- Big Beautiful Bill extends RNG support until 2029
- **EPA**¹ keeps NOx standards
- Internal combustion engine review underway



Strengthening our European footprint – acquisition of SES Composites

- Significant supplier to European transit bus OEMs
- Taking 100% ownership, from our 49% minority shareholding
- Expected 2025 revenue of EUR 33 million and EBITDA of EUR 2 million
- Transaction value of EUR 6.1 million, settled using Hexagon Composites and Hexagon Purus shares





Unlocking access to clean and reliable energy in Jordan

 Inaugural order from Watani to deliver Mobile Pipeline modules

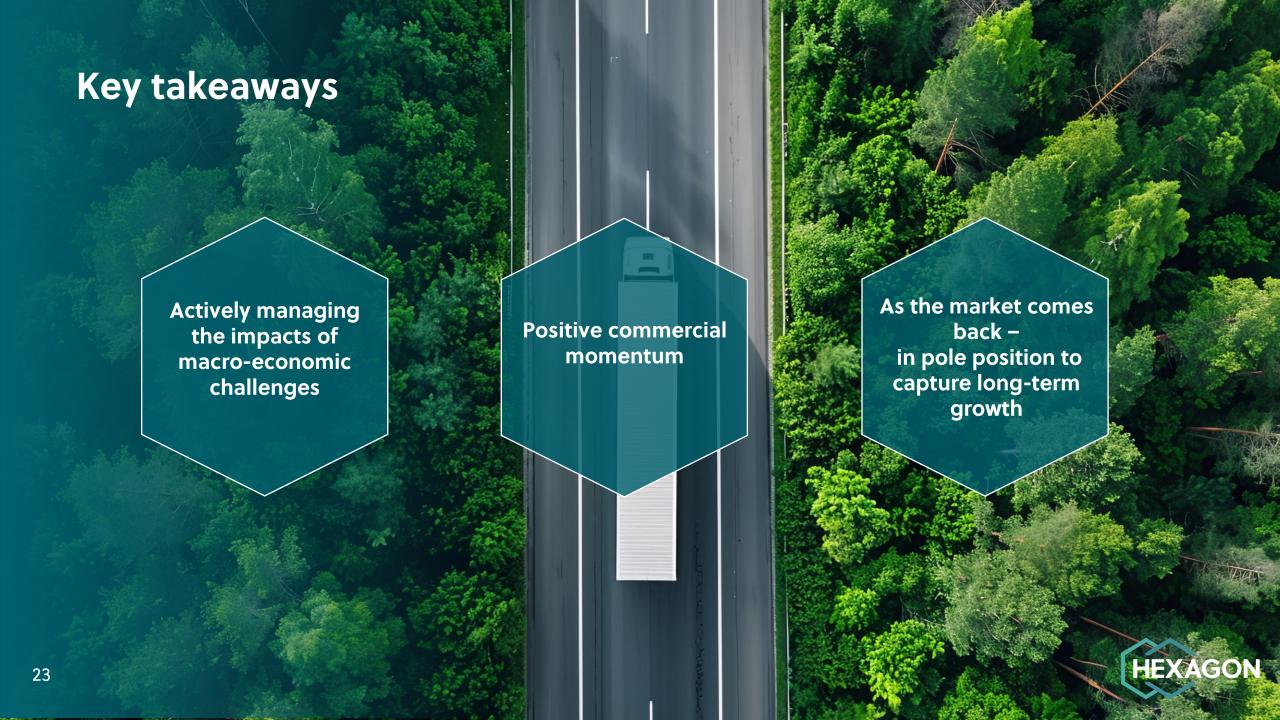
 Enabling the safe and efficient delivery of CNG across Jordan

Driven by energy security and decarbonization













Investor relations information



Exchange

Ticker symbol: HEX

ISIN: NO0003067902

Exchange: Oslo Børs



Market cap

NOK ~4.1 bn¹

Market capitalization





Financial calendar 2025

Q2 2025 14 August

Q3 2025 6 November

Q4 2025 12 February



Equity analyst coverage

ABG Pareto

Danske Bank SEB

DNB Carnegie Sparebank 1

Nordea

For details, please visit our website



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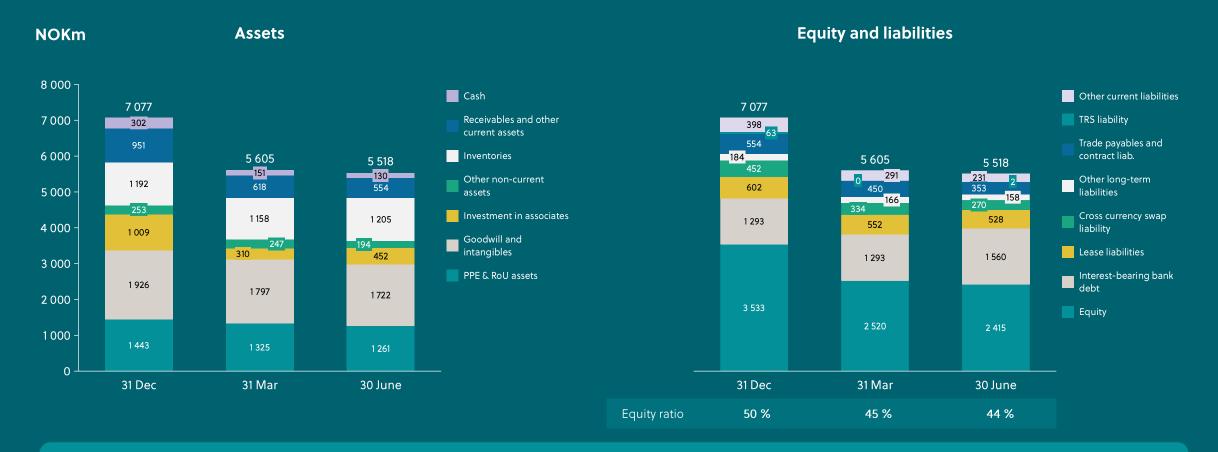
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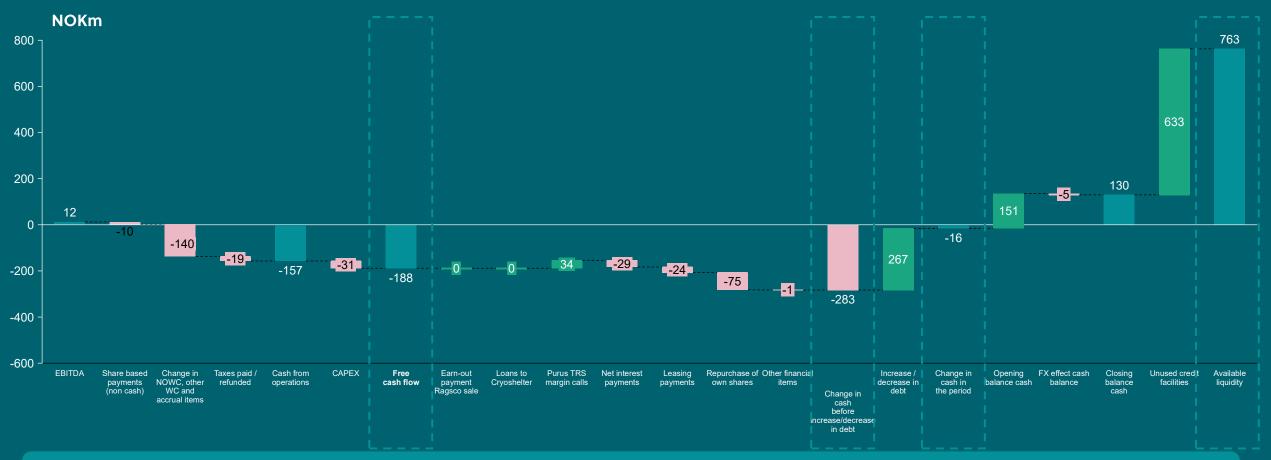


Hexagon Group | Balance sheet



Compared to year-end 2024, the balance sheet is reduced due to negative profit after tax of NOK 781m, including share of losses and impairments of associates of NOK ~556m, in addition to significantly stronger NOK versus USD, causing assets and liabilities of subsidiaries to shrink when presented in NOK.

Hexagon Group | Cash flow Q2

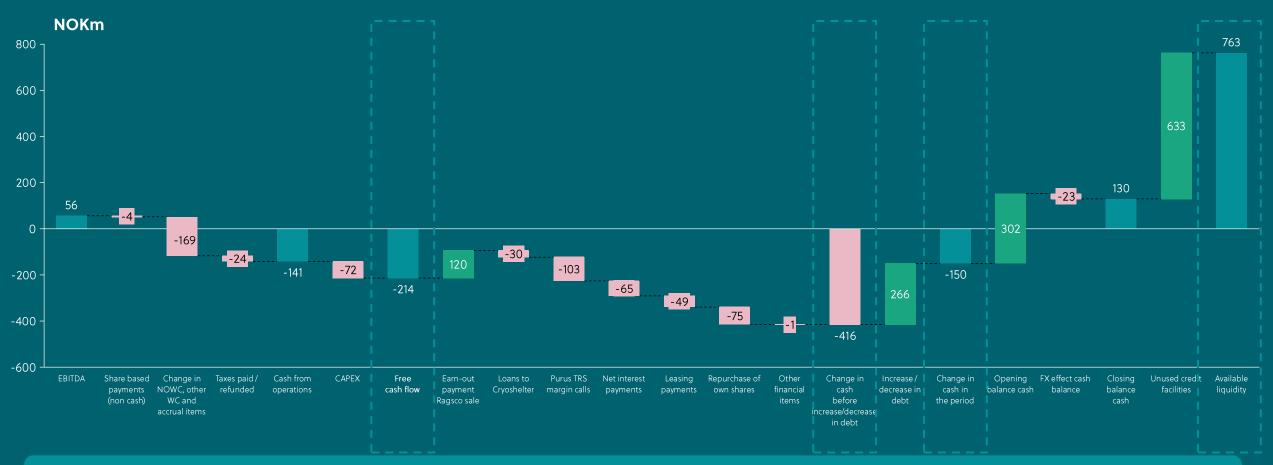


Free cash flow in the quarter was weak and negative of NOK -188m due to weak EBITDA performance in addition to higher working capital tie ups (working capital levels and especially inventory levels are however expected to improve in the second half of 2025). Including other financial cash flows, cash development was negative by NOK -283m in the quarter. Cash effect from increase in debt facilities was NOK +267m, resulting in change in cash position of NOK -16m.

Unused debt facilities was NOK 633m and available liquidity was NOK 763m.



Hexagon Group | Cash flow YTD per June



Free cash flow year-to-date weak and negative due to weak EBITDA performance in addition to higher working capital tie ups (working capital levels and especially inventory levels are however expected to improve in the second half of 2025). Positive effect of earn-out from Ragasco sale of NOK 120m offset by loans to Cryoshelter of NOK 30m, margin call payments on the total return swap (TRS) agreement (Purus) of NOK 103m, interest and lease payments of NOK 114m in total, and repurchase of shares of NOK 75m, resulting in a need for increased drawings under the debt facilities of NOK 266m and a reduction in cash of NOK 150m. Unused credit facilities end of June was NOK 633m, resulting in NOK 763m in available liquidity.



Hexagon Group leverage

NOKm



- Following weaker operating performance, Leverage has increased slightly to 2.9x
- Available liquidity of NOK ~0.8 billion as at end of quarter



