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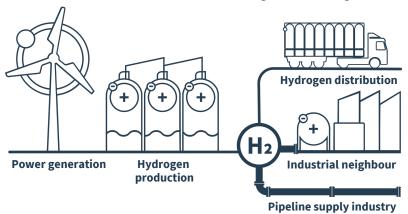
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Everfuel - Independent hydrogen producer

- **Independent green hydrogen producer** with full inhouse development, EPCM, technology centre and operation of electrolysers, supplying via pipeline and distribution trailers
- Certified RFNBO¹ green hydrogen by summer 2024² from first production facility, HySynergy 20MW operational mid-Q2 2024. Customer contract and grants for 130MW expansion secured
- Hydrogen pipeline connecting Denmark and Germany positions Everfuel to supply the largest European market by 2028
- Executing on EUR 200 million Hy24 JV to develop +2GW project portfolio
- Leverage unique experiences gained as green hydrogen first-mover with HQ in Denmark and Euronext Growth Oslo (EFUEL) listing to create long-term value for stakeholders









Medium term markets



Long term markets



Key events

- o Everfuel and Hy24 JV signs final agreement for first ever Danish PtX tender, securing EUR 28.3 million of H2 production support
- Entered strategic collaboration with Japanese industry blue-chips ITOCHU and Osaka Gas
- Q4 EBITDA of -3.4 million
- o EUR 6.8 million non-cash write down of legacy hydrogen stations and equipment
- Cash position of EUR 28.6 million at end of December 2023
- Current liquidity position expected to fund investment and operation plans well into 2025

Key events to date in 2024:

- HySynergy 1 start-up mid-Q2 2024 following quality issues with the deoxidiser
- Total budget in the range of EUR 51-52 million compared to EUR 45 million communicated in June 2023





Ready for next phase of the H2 market evolution...

...as the first independent green hydrogen company

2020

Hydrogen hype:

- Consensus on H2 technology as mature
- Capital markets ready

Political hesitation:

- Uncertainty on hydrogens role
- Political talks and protracted decisions

2024

Current status:

- Technological immaturities across value chain
- Mobility future pivots towards heavy-duty
- Project complexities and cost increases

Political tailwind:

- EU promote hydrogen as key energy and security factor
- Hydrogen pipelines are coming
- Hydrogen needed to reach global emission targets

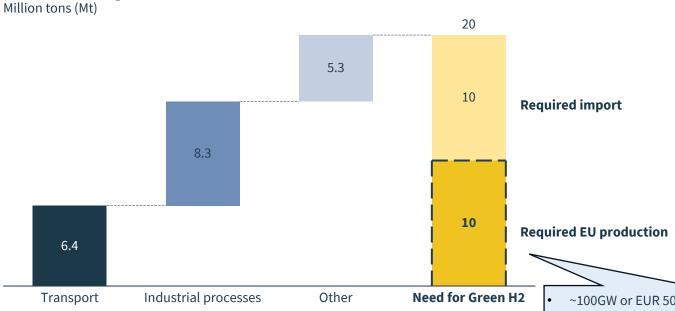
Relying on...

- Persistence and agility
- Proven 'safety first' culture
- Dare to adapt strategy
- Real experience
- In-house IP and Tech know-how
- Deep commercial insight
- Strong mgmt. and long-term shareholders
- Trustful partnerships
- Certified green hydrogen



Initial shortage of green H2 - 20Mt/y¹demand in 2030





- ~100GW or EUR 50 billion
- Denmark most attractive market to produce green H2 in EU with significant market share potential



Scalable, pipeline-optimised H2 production

- Hydrogen pipeline between Denmark and Germany by 2028
- Germany committed with updated and expanded hydrogen strategy
- EUR >13 billion export potential in 2050 national Danish consumption comes on top

Strategic focus

- Phased development of strategically located large-scale production facilities led by HySynergy with neighbour refinery as initial offtaker

 Crossbridge
- Sif added to project portfolio with >1GW electrolyser capacity
- Uniquely positioned for upcoming pipeline capacity reservations
- Rest of hub portfolio under review



Selective roll-out of fuelling solutions

Focused on heavy duty hydrogen mobility

- Complete close-down of the legacy car stations
- Ensure safe and efficient operations of current and coming bus depot stations
- Capture further growth opportunities by focusing on fuelling solutions for truck and bus depots with long-term offtake contracts in Germany driven by green H2-certificates
- Engage or partner in developing public heavy-duty stations when technology and demand is mature and proven
- Divestment of legacy car station assets







Strong strategic partnerships



- Everfuel and Hy24 JV completed 2023
- o Framework model to develop large-scale H2 production in SPVs
- Winner of first Danish PtX tender with highest OPEX support





SOSAKA GAS

- Strategic collaboration agreement with Japanese Majors
- Leverage competencies and resources to commercialise H2
- Committed to support potential future Everfuel equity financing

Strategic collaboration with ITOCHU and Osaka

Strategic collaboration with HyVC ApS a JV between ITOCHU Corporation and Osaka Gas Co., Ltd.:

- Ambition of accelerating development of green hydrogen production and sharing of related technology, know-how and best-practices
- Commitment to support a potential future Everfuel equity financing
- Leverage combined competencies and resources to develop and commercialise green hydrogen, initially targeting Germany, Benelus and the Nordic countries
- Over time expanding into new markets







High long-term ambitions

Maintains ambition to be one of the first green hydrogen companies to reach EUR 1 billion revenue

Timing extended due to delays in construction, vehicle roll-out and political processes

Required investments to reflect inflation on material and services

Project IRR targets of 8-12% after period of initial investments maintained

Green hydrogen to industry and mobility

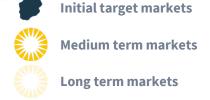


<u>Phase 4</u>: Take-off (2027 →)

<u>Phase 3: Ramp-up</u> (2024-26)

Phase 2: Proof of Business (2020-24)

Phase 1: Proof of technology (->2019)









- Main electrolyser facility ready for start-up
- Quality issue on high pressure system fittings which is part of the electrolyser supplier's delivery package
- Affected system is last remaining milestone before achieving PED (pressure equipment directive) certification
- Everfuel continues to progress the commission of the other high-pressure systems not affected by the deoxidiser
- Budget increase to total range of EUR 51-52 million compared to EUR 45 million communicated in June 2023





HySynergy 2





Optimising development schedule

- FID planned to be in 2025, incorporating experiences from HySynergy 1
- 300 MW electrolyser to be developed in 3x
 100 MW stages
- FID is subject to regulatory approval and funding, as well as synchronisation with Crossbridge Energy's investment decisions for required refinery installations
- Investments budget of EUR ~255 million for 300 MW facility
- EUR ~33 million IPCEI CAPEX funding for the first 100 MW electrolyser
- EUR 28.3 million OPEX funding for ~30 MW capacity from Danish Power-To-X, highest support/MW in the tender





Bringing trailers back in operation

Three trailers in operation serving the Heinenoord bus station

Older specification unaffected by valve issues

Four trailers expected to return to operations sequentially during March and April

 Planning for redeployment of remaining five trailers

Close dialogue with hydrogen trailer supplier and valve manufacture to ensure that proper corrective measures are implemented





Q4 reflecting execution of realigned strategy

Stable direct revenue from hydrogen sales

- YoY hydrogen sales is down due to station close downs and trailer grounding
- Revenue from bus filling at Heinenoord is up compared to Q3 and Q4 last year

EBITDA of EUR -3.4 million for Q4 2023 vs EUR - 3.2 million in Q2

- Significantly increased gross profit both compared to Q3 and Q4 last year
- Raw materials impacted by reversal of previous write down following inventory management review
- EUR 6.8 million non-cash write down of legacy hydrogen stations and equipment

Profit and Loss

	Q4 2023	Q4 2022	YTD 2023	YTD 2022	FY 2022
	EUR' 000				
Revenue from hydrogen	245	428	980	1,098	1,098
Construction contract	207	1,663	4,592	1,663	1,663
Other operating income	561	529	616	1,220	1,220
Total income	1,013	2,620	6,188	3,981	3,981
Raw materials and consumables	138	-2,274	-8,596	-3,923	-3,923
Gross profit	1,151	345	-2,408	58	58
·			-		
Operating costs	-2,362	-1,592	-7,491	-4,572	-4,569
Staff expenses	-2,185	-1,978	-8,568	-7,130	-7,129
EBITDA	-3,396	-3,225	-18,467	-11,640	-11,640
Depreciations and amortisations	-7,532	-907	-9,730	-3,097	-3,098
Operating loss	-10,928	-4,132	-28,197	-14,738	-14,738
Financial income	385	52	732	64	64
Financial expenses	-68	-927	-167	-2,124	-2,125
Net financial items, net	317	-875	565	-2,060	-2,061
,					
Loss before income tax	-10,611	-5,007	-27,632	-16,800	-16,799
Income tax expense	0	258	0	258	258
Loss for the period	-10,611	-4,749	-27,632	-16,542	-16,541
Attributable to:	10.400	10540	07.400	10540	10.540
Equity holders of the parent	-10,483	-16,542	-27,498	-16,542	-16,542
Non-controlling interests	-129	0	-134	0	0



Investing to make hydrogen happen

Investments mainly related to HySynergy 1 completion

Cash position of EUR 28.6 million

- YTD net cash from financing of EUR 44.0 million includes EUR 24.4 million from private placement of new shares in Q1 and EUR 18.2 million in Q3 as part of Hy24 transaction
- Headroom to finance approved investments and operations well into 2025 before requiring additional equity

Cash flow

	YTD 2023	FY 2022
	EUR' 000	EUR' 000
Cash flows from operating activities	-18,653	-3,133
Cash flows from investing activities	-28,579	-33,200
Cash flows from financing acitivities	43,962	9,531
Net change in cash and cash equivalents	-3,270	-26,802
Cash and cash equivalents at the beginning of the financial year	31,915	59,296
Effects of exchange rate changes on cash and cash equivalents	-15	-579
Cash and cash equivalents at the end of year	28,630	31,915

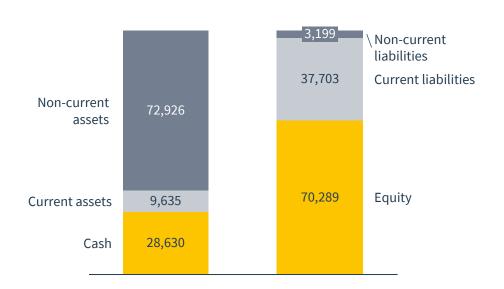


Solid balance sheet supporting growth plans

Balance sheet reflecting converting cash to assets and know-how

Positioning Everfuel for growth

Balance sheet at 31 December 2023 EUR '000





Business activity reporting

To provide transparency in operations, Everfuel has implemented business activity reporting from the fourth quarter

Upstream

- Awaiting first revenue from HySynergy 1
- Investing in future projects

Downstream

- Revenues from sale of hydrogen stabilised around Heinenoord, awaiting start of operations in Germany
- Loss of EUR 2.4 million from station projects in 2023
- Unprofitable activities in Denmark and Norway closed during the year

Business activity reporting

	Total	Upstream	Downstream	Group
	EUR' 000	EUR' 000	EUR' 000	EUR' 000
2023				
Revenue	5,572	0	5,572	0
Other operating income	616	0	245	371
Total income	6,188	0	5,817	371
Raw materials and consumables	-8,596	-88	-9,093	585
Gross profit	-2,408	-88	-3,276	956
Operating costs	-7,491	-945	-778	-5,768
Staff expenses	-8,568	-1,837	-2,525	-4,206
EBITDA	-18,467	-2,870	-6,579	-9,018
Employees at 31 December 2023	75	32	18	25
Non-currant assets	72,926	50,193	12,682	10,052



Summary and Q&A

1 Everfuel is a leading European green hydrogen energy company

Positioned to capitalise on EUR multi-billion hydrogen market opening in Europe

Firm growth plan backed by proven execution capability to unlock hydrogen at scale

4 Unique business model to secure growth, recurring revenues and solid profitability



Appendix



Experienced management team focused on execution

Top tier team with **+60 years of experience** of developing and operating hydrogen and renewables projects and assets



CEO **Jacob Krogsgaard**

Former co-founder and CEO of H2 Logic, H2 Logic acquired by NEL in 2015. Large shareholder and SVP of NEL 2015-19

Deputy CEO | Interim CFO Martin Skov Hansen

Former CEO of Society of Lifestyle and Up & Up Capital. Former partner at PwC M.Sc. in Auditing from University of Southern Denmark

CTO **Uffe Borup**

Former VP Technology in NEL from 2016 - 2019. 14 years solar start-up experience. Ph.D Engineering from Aalborg University

CFO |

Jesper Eilersen

Former CFO of Stibo Systems and of EG A/S, former CEO of Stibo Systems. +25 years of experience in Finance and Business administration, M.Sc. in Business Administration from Aarhus School of Business, Captain of the army reserve (retired)

CDO

Mikkel Abildtrup Pedersen

Former CDO at Obton, COO at Eurowind Energy and CEO at Eniig Renewables. Master of Business, Administration from Henley Business School and a Master of Laws, LLM from Aarhus University

C00 |

Peder Pedersen

Former Production Manager at Air Liquide and Project Manager at Union Engineering. Holds a degree as Marine Engineer and a HD in Organisation Business from CBS



BoD with deep experience to support growth strategy



Chairman | Søren Eriksen

CEO and managing partner at Viegand Maagøe A/S, with previous experience as CEO at Danish Rail and CFO at TDC

BoD member | Jørn Rosenlund

Former COO at Universal Hydrogen. Former SVP for Nel fueling division at Nel Hydrogen. Former COO H2 Logic A/S. MBA from Henley Management College

BoD member

Anne Kathrine Steenbjerge

CEO and majority owner at Anders Nielsen & Co A/S (Ancotrans). Extensive experience navigating a political environment with current and former positions in Danish Industry Association, Danish Agro and Hede Nielsens Fond

BoD member

Christina Aabo Independent advisor and has spent most of her career in the energy and renewables industries



Income statement

	Q4 2023	Q4 2022	YTD 2023	YTD 2022	FY 2022
	EUR' 000	EUR' 000	EUR' 000	EUR' 000	EUR' 000
Revenue from hydrogen	245	428	980	1,098	1,098
Construction contract	207	1,663	4,592	1,663	1,663
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EBITDA	-2,185	-1,978	-8,568		-7,129
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Financial income	385	52	732	64	64
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Net financial items, net	317	-875	565	-2,060	-2,061
Loss before income tax	-10,611	-5,007	-27,632	-16,800	-16,799
Income tax expense	0	258	0	258	258
Loss for the period	-10,611	-4,749	-27,632	-16,542	-16,541
Attributable to:					
Equity holders of the parent	-10,483	-16,542	-27,498	-16,542	-16,542
Non-controlling interests	-129	0	-134	0	0



Q4 reflecting execution of realigned strategy

Profit and Loss

FIGHT and Loss					
	Q4 2023	Q3 2023	Q2 2023	Q1 2023	FY 2023
	EUR' 000				
Revenue	245	137	282	316	980
Construction contracts	207	2,486	1,899	0	4,592
Other operating income	561	-143	-120	318	616
Total income	1,013	2,480	2,061	634	6,188
Raw materials and consumables	138	-3,056	-4,552	-1,125	-8,596
Gross profit	1,151	-576	-2,491	-491	-2,408
Operating costs	-2,362	-2,471	-793	-1,863	-7,491
Staff expenses	-2,185	-2,614	-1,102	-2,666	-8,568
EBITDA	-3,396	-5,661	-4,386	-5,020	-18,467
Depreciations and amortisations	-7,532	-788	-669	-743	-9,730
Operating loss	-10,928	-6,449	-5,055	-5,763	-28,197
Financial income	385	327	140	-120	732
Financial expenses	-68	0	298	-397	-167
Net financial items, net	317	327	438	-517	565
Loss before income tax	-10,611	-6,122	-4,617	-6,280	-27,632
Income tax expense	0	0	0	0	0
Loss for the period	-10,611	-6,122	-4,617	-6,280	-27,632
Attributable to:					
Equity holders of the parent	-10,617	-6,117	-4,617	-6,280	-27,632
Non-controlling interests	-129	-5	-	-	-134



Balance sheet

	2023	2022
	EUR'000	EUR'000
Assets		
Non-current assets		
Property, plant and equipment	69,539	51,294
Intangible assets	3,328	4,190
Other assets	59	51
Total non-current assets	72,926	55,535
Current assets		
Inventories	34	130
Trade receivables	590	614
Contract assets	1,776	1,663
Other receivables	982	2,292
Accrued grants	6,212	10,377
Prepayments	41	190
Cash and cash equivalents	28,630	31,915
Total current assets	38,265	47,181
Total assets	111,191	102,716

	2023	2022
	EUR'000	EUR'000
Equity and liabilities		
Equity		
Share capital	116	104
Translation reserve	-249	103
Retained earnings	57,341	59,101
Equity attributable to equity holders of the parent	57,208	59,308
Non-controlling interests	13,081	0
Total equity	70,289	59,308
Non-current liabilities		
Borrowings	2,330	12,314
Deferred income	869	1,126
Total non-current liabilities	3,199	13,440
Current liabilities		
Put option over non-controlling interests	0	3,332
Trade and other payables	20,033	26,218
Borrowings	17,455	238
Deferred income	215	180
Total current liabilities	37,703	29,968
Total liabilities	40,902	43,408
Total equity and liabilities	111,191	102,716



Cash flow

	YTD 2023	FY 2022
	EUR' 000	EUR' 000
Cash flows from operation activities		
Net loss	-27,632	-16,542
Adjustments of non-cash items:		
Income taxes in the income statement	0	-258
Financial items, net	-565	2,060
Depreciation, amortization and impairment losses	9,730	3,097
Other non-cash items	2,430	1,232
Change in working capital	-3,181	9,402
Interest paid/received	565	-2,124
Cash flows from operating activities	-18,653	-3,133
Cash flows from investing activities		
Payment for acquisition of subsidiaries, net of cash acquired	-3,033	0
Payments for property, plant and equipment	-22,439	-32,941
Payments for financial assets at amortised cost	-8	0
Payment of intangible assets	-5,604	-3,621
Proceeds from sale of property, plant and equipment	18	37
Received grants relating to property, plant and equipment	2,487	3,325
Cash flows from investing activities	-28,579	-33,200

	YTD 2023	FY 2022
	EUR' 000	EUR' 000
Cash flows from financing activities		
Proceeds from issues of shares and other equity securities	24,356	0
Proceeds from borrowings	16,800	9,793
Repayment of borrowings	-10,414	-262
Transactions with non-controlling interests	13,220	0
Cash flows from financing activities	43,962	9,531
Net change in cash and cash equivalents	-3,270	-26,802
Cash and cash equivalents at the beginning of the financial year	31,915	59,296
Effects of exchange rate changes on cash and cash equivalents	-15	-579
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Pictures from HySynergy













