



Q2 2020 FLEET STATUS REPORT

Seadrill Limited

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-	
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-	
West Phoenix	6th-HE	2008	10,000	30,000	Norway	Neptune	Apr-20	Aug-20	267,000	A notice of intent to terminate for convenience has been received. Operations are expected to conclude early October.
					Norway	Neptune	Sep-20	Oct-20	250,000	
					Norway	Vår Energi	Jul-21	Oct-23	359,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Vår Energi	Oct-23	Feb-24	359,000	Mobilization fee incremental to dayrate.
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor	May-20	Nov-20	290,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Norway	Equinor	Dec-20	Jan-21	275,000	
					UK	Equinor	Feb-21	Mar-21	285,000	
					Options	Equinor	Apr-21	Jun-22	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-	
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-	
West Taurus	6th-BE	2008	10,000	35,000	Norway	-	-	-	-	
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-	
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-	
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-	
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-	
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	-	-	-	-	

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Drillships										
West Navigator	5th-HE	2000	7,500	35,000	Norway	-	-	-	-	
West Gemini	6th-BE	2010	10,000	35,000	Namibia	Undisclosed	May-20	Dec-20	Undisclosed	Suspended from operations with re-commencement by Jan-21. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Angola	Undisclosed	Jan-21	Oct-21	Undisclosed	
					Options	Undisclosed	Oct-21	Jul-22	Undisclosed	
West Tellus	7th-BE	2013	12,000	40,000	Brazil	Petrobras	Nov-19	Dec-21	232,600	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Neptune	7th-BE	2014	12,000	40,000	GoM	LLOG	Dec-19	Dec-20	202,000	Dayrate includes MPD and provision of other services.
					Trinidad	-	-	-	-	
West Saturn	7th-BE	2014	12,000	40,000	Brazil	ExxonMobil	Jan-21	Jun-21	225,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
							Jul-21	Dec-23	Market indexed rate	Dayrate includes MPD. A \$7.5m mobilization fee, which is incremental to the dayrate, was included in the award.
West Jupiter	7th-BE	2014	12,000	40,000	Spain	-	-	-	-	
West Carina	7th-BE	2015	12,000	40,000	Malaysia	-	-	-	-	

HE - Harsh environment BE - Benign environment



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Jack-ups										
West Epsilon	Heavy-duty - HE	1993	400	30,000	Norway	-	-	-	-	
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips	Apr-20	Mar-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips	Jun-19	Dec-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. A mobilization fee of \$24 million will be taken to income over the initial 5 year contract period.
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-	
West Vigilant	BE	2008	350	30,000	Malaysia	-	-	-	-	
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-	
West Cressida	BE	2009	375	30,000	Malaysia	-	-	-	-	
West Freedom	BE	2009	350	30,000	Colombia	-	-	-	-	
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Dec-19	Dec-19	79,500	
							Jan-20	Dec-20	Undisclosed	Dayrate discount agreed for 2020.
							Jan-21	Nov-22	79,500	
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-	
West Castor	BE	2013	400	30,000	Qatar	GulfDrill	Dec-19	Aug-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options	GulfDrill	Sep-23	Jun-25	Undisclosed	
AOD I	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jul-19	Dec-19	75,000	
							Jan-20	Dec-20	Undisclosed	Dayrate discount agreed for 2020.
							Jan-21	Jun-22	75,000	
							Apr-20	Jun-20	89,900	
AOD II	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jun-20	Dec-21	Undisclosed	Suspended from operations from Jun-20 for a period of up to 12 months. Contract extended for suspension period. Dayrate discount agreed for 2020 and 2021.
							Jan-22	Apr-24	89,900	
							Jan-20	Dec-21	Undisclosed	
AOD III	BE	2013	400	30,000	Saudi Arabia	Saudi Aramco	Jan-22	Dec-22	92,900	Dayrate discount agreed for 2020 and 2021.
							Jan-22	Dec-22	92,900	
West Tucana	BE	2013	400	35,000	Qatar	-	-	-	-	
West Telesto	BE	2013	400	30,000	Qatar	GulfDrill	Mar-20	Sep-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options	GulfDrill	Oct-23	Oct-25	Undisclosed	

HE - Harsh environment BE - Benign environment



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Seadrill Partners LLC¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Aquarius	6th-HE	2009	10,000	35,000	Canada	-	-	-	-	
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-	
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-	
West Capricorn	6th-BE	2011	10,000	35,000	Aruba	-	-	-	-	
Drillships										
West Polaris	6th-BE	2008	10,000	35,000	Southern Asia	Undisclosed	Mar-20	Nov-20	Undisclosed	Notice of early termination received from the customer.
West Capella	6th-BE	2008	10,000	35,000	Malaysia	-	-	-	-	
West Auriga	7th-BE	2013	12,000	40,000	GoM	BP	Oct-13	Oct-20	575,000	A mobilization fee of US\$37.5 million will be received over the contract period.
West Vela	7th-BE	2013	12,000	40,000	GoM	BP	Nov-13	Nov-20	575,000	A mobilization fee of US\$37.5 million will be received over the contract period.
Tender rigs										
T15	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia	-	-	-	-	

SeaMEX Limited¹

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Jack-ups										
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Jan-26	Market indexed rate	
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Mar-20	Nov-26	Market indexed rate	
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	Mar-20	May-26	Market indexed rate	
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	Mar-20	Oct-25	Market indexed rate	
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Mar-20	Oct-24	Market indexed rate	

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Q2 2020 FLEET STATUS REPORT

Northern Ocean Ltd¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Mira	7th-HE	2019	10,000	35,000	Norway	Wintershall	Nov-19	Feb-22	Undisclosed	
					Options	Wintershall	Feb-22	Jan-23	Undisclosed	
West Bollsta	7th-HE	2019	10,000	35,000	Norway	-	-	-	-	
					Norway	Lundin	Oct-20	Apr-22	Undisclosed	
					Options	Lundin	Apr-22	Dec-22	Undisclosed	

Sonadrill Holding Ltd¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Drillships										
Libongos	7th-BE	2019	12,000	40,000	Namibia	Undisclosed	May-20	Dec-20	Undisclosed	Suspended from operations with re-commencement in 1Q-21. A suspension rate is received during this period. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Angola	Undisclosed	Jan-21	Nov-21	Undisclosed	
Quenguela	7th-BE	2019	12,000	40,000	Namibia	-	-	-	-	

HE - Harsh environment BE - Benign environment

Footnote:

1) Non-consolidated units managed by Seadrill Limited.

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