



Q1 2020 FLEET STATUS REPORT

Seadrill Limited

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Alpha	4th-HE	1986	2,000	23,000	Norway	-	-	-	-	
West Venture	5th-HE	2000	2,600	30,000	Norway	-	-	-	-	
West Phoenix	6th-HE	2008	10,000	30,000	Norway	Neptune	Apr-20	Jul-20	267,000	A notice of intent to terminate for convenience has been received from the customer. Neptune has indicated that operations are expected to conclude in July-20. Seadrill is entitled to an early termination fee under the contract.
					Norway	Vår Energi	Jul-21	Oct-23	359,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Vår Energi	Oct-23	Feb-24	359,000	Mobilization fee incremental to dayrate.
West Hercules	6th-HE	2008	10,000	35,000	Norway	Equinor	May-20	Nov-20	342,500	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					UK	Equinor	Nov-20	Dec-20	315,000	
					Norway	Equinor	Dec-20	Mar-21	275,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Options	Equinor	Mar-21	Jun-22	Market indexed rate	
West Eminence	6th-HE	2009	10,000	30,000	Spain	-	-	-	-	
West Pegasus	6th-HE	2011	10,000	35,000	Norway	-	-	-	-	
West Taurus	6th-BE	2008	10,000	35,000	Norway	-	-	-	-	
Sevan Driller	6th-BE	2009	10,000	40,000	Indonesia	-	-	-	-	
West Orion	6th-BE	2010	10,000	35,000	Malaysia	-	-	-	-	
West Eclipse	6th-BE	2011	10,000	40,000	Namibia	-	-	-	-	
Sevan Brasil	6th-BE	2012	10,000	40,000	Aruba	-	-	-	-	
Sevan Louisiana	6th-BE	2013	10,000	40,000	GoM	Walter O&G	Mar-20	Jun-20	145,500	Performance bonus incremental to dayrate.

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Drillships										
West Navigator	5th-HE	2000	7,500	35,000	Norway	-	-	-	-	
West Gemini	6th-BE	2010	10,000	35,000	Namibia	Undisclosed	May-20	Dec-20	Undisclosed	We are in discussions with the customer regarding an amendment to suspend the rig from operations until Jan-21.
					Angola	Undisclosed	Jan-21	Oct-21	Undisclosed	
					Options	Undisclosed	Oct-21	Jul-22	Undisclosed	
West Tellus	7th-BE	2013	12,000	40,000	Brazil	Petrobras	Nov-20	Dec-21	232,600	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. Dayrate includes MPD and provision of other services.
West Neptune	7th-BE	2014	12,000	40,000	GoM	LLOG	Dec-19	Dec-20	202,000	
					Trinidad	-	-	-	-	
West Saturn	7th-BE	2014	12,000	40,000	Brazil	ExxonMobil	Jan-21	Jun-21	225,000	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
							Jul-21	Dec-23	Market indexed rate	Dayrate includes MPD. A lump sum mobilization fee is included which is incremental to the dayrate.
West Jupiter	7th-BE	2014	12,000	40,000	Tenerife	-	-	-	-	
West Carina	7th-BE	2015	12,000	40,000	Malaysia	PTTEP	Mar-20	Jul-20	Undisclosed	

HE - Harsh environment BE - Benign environment



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Jack-ups										
West Epsilon	Heavy-duty - HE	1993	400	30,000	Norway	-	-	-	-	
West Elara	Heavy-duty - HE	2011	450	40,000	Norway	ConocoPhillips	Apr-20	Mar-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
West Linus	Heavy-duty - HE	2014	450	40,000	Norway	ConocoPhillips	Jun-19	Dec-28	Market indexed rate	Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate. A mobilization fee of US\$24 million will be taken to income over the initial 5 year contract period.
West Prospero	BE	2007	400	30,000	Malaysia	-	-	-	-	
West Vigilant	BE	2008	350	30,000	Malaysia	-	-	-	-	
West Ariel	BE	2008	400	30,000	UAE	-	-	-	-	
West Cressida	BE	2009	375	30,000	Thailand	Medco Energi	May-20	Jun-20	87,500	
West Freedom	BE	2009	350	30,000	Colombia	-	-	-	-	
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco	Dec-19	Nov-22	79,500	
West Leda	BE	2010	375	30,000	Malaysia	-	-	-	-	
West Castor	BE	2013	400	30,000	Qatar	GulfDrill	Dec-19	Jun-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options	GulfDrill	Jul-23	Apr-25	Undisclosed	Bareboat charter received from GulfDrill.
AOD I	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jul-19	Jun-22	75,000	
AOD II	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Apr-20	Apr-23	89,900	
AOD III	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco	Jan-20	Dec-22	92,900	
West Tucana	BE	2013	400	30,000	Qatar	-	-	-	-	
West Telesto	BE	2013	400	30,000	Qatar	GulfDrill	Mar-20	Aug-23	Undisclosed	Bareboat charter received from GulfDrill.
					Options	GulfDrill	Sep-23	Sep-25	Undisclosed	Bareboat charter received from GulfDrill.

HE - Harsh environment BE - Benign environment



Q1 2020 FLEET STATUS REPORT

Seadrill Partners LLC¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Aquarius	6th-HE	2009	10,000	35,000	Canada	-	-	-	-	
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-	
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-	
West Capricorn	6th-BE	2011	10,000	35,000	GoM	-	-	-	-	
Drillships										
West Polaris	6th-BE	2008	10,000	35,000	Southern Asia	Undisclosed	Mar-20	Nov-20	Undisclosed	Notice of early termination received from the customer.
West Capella	6th-BE	2008	10,000	35,000	Malaysia	-	-	-	-	
West Auriga	7th-BE	2013	12,000	40,000	GoM	BP	Oct-13	Oct-20	575,000	A mobilization fee of US\$37.5 million will be received over the contract period.
West Vela	7th-BE	2013	12,000	40,000	GoM	BP	Nov-13	Nov-20	575,000	A mobilization fee of US\$37.5 million will be received over the contract period.
Tender rigs										
T15	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia	-	-	-	-	

SeaMex Limited¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Jack-ups										
West Defender	BE	2007	350	30,000	Mexico	PEMEX	Sep-19	Feb-20	109,000	
							Mar-20	Jan-26	Market indexed rate	
West Courageous	BE	2007	350	30,000	Mexico	PEMEX	Sep-19	Feb-20	109,000	
							Mar-20	Nov-26	Market indexed rate	
West Intrepid	BE	2008	350	30,000	Mexico	PEMEX	Sep-19	Feb-20	109,000	
							Mar-20	May-26	Market indexed rate	
West Oberon	BE	2013	400	30,000	Mexico	PEMEX	Sep-19	Feb-20	123,000	
							Mar-20	Oct-25	Market indexed rate	
West Titania	BE	2014	400	30,000	Mexico	PEMEX	Sep-19	Feb-20	123,000	
							Mar-20	Oct-24	Market indexed rate	

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Q1 2020 FLEET STATUS REPORT

Northern Ocean Ltd¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Mira	7th-HE	2019	10,000	35,000	Norway	Wintershall	Nov-19	Feb-22	Undisclosed	
					Options	Wintershall	Mar-22	Feb-23	Undisclosed	
West Bollsta	7th-HE	2019	10,000	35,000	Norway	-	-	-	-	
					Norway	Lundin	Oct-20	Apr-22	Undisclosed	The commencement of operations is expected to be deferred to early Q4 2020.
					Options	Lundin	Apr-22	Dec-22	Undisclosed	

Sonadrill Holding Ltd¹

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Drillships										
Libongos	7th-BE	2019	12,000	40,000	Namibia	Undisclosed	May-20	Dec-20	Undisclosed	Suspended from operations with re-commencement in 1Q-21. A suspension rate is received during this period. Dayrate partly received in foreign currency. Fluctuations in exchange rates may result in an adjustment to the dayrate.
					Angola	Undisclosed	Jan-21	Nov-21	Undisclosed	
Quenguela	7th-BE	2019	12,000	40,000	Namibia	-	-	-	-	

HE - Harsh environment BE - Benign environment

Footnote:

1) Non-consolidated units managed by Seadrill Limited.

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