

Rig type/Name	Generation/ type ¹	Built	Water depth (feet)	Drilling depth (feet)	Location		Current contract Previou			
	туре		(reet)	(leet)		Client	Start	Expire	Dayrate US\$	Dayrate US\$
Semi-submersibles										
West Alpha ²	4th-HE	1986	2,000	23,000	Norway / Russia	ExxonMobil 6, 12. 36	Jan-14	Jul-16	532,000	479,000
					Option	ExxonMobil 6, 12	Aug-16	Jul-17	547,000	-
West Venture 2	5th-HE	2000	2,600	30,000	Norway	Statoil ⁶	Aug-10	Jul-15	441,000	268,000
West Phoenix ²	6th-HE	2008	10,000	30,000	UK	Total ⁸	Jan-12	Jun-15	454.000	544,000
West Hercules 2	6th-HE	2008	10,000	35,000	Norway	Statoil ⁶	Jan-13	Jan-17	497,000	495,000
					Option	Statoil ⁶	Jan-17	Jan-18	497,000	-
West Sirius	6th-BE	2008	10,000	35,000	USA	BP ⁵	Jul-08	Jul-14	490,173	-
					USA	BP	Jul-14	Jul-19	535,000	-
West Taurus	6th-BE	2008	10,000	35,000	Brazil	Petrobras 11, 35	Feb-09	Feb-15	656,662	-
West Eminence	6th-HE	2009	10,000	30,000	Brazil	Petrobras 11, 35	Jul-09	Jul-15	624,460	-
West Aquarius	6th-HE	2009	10,000	35,000	Canada	ExxonMobil	Jan-13	Oct-15	540,000	530,000
					Canada	ExxonMobil	Oct-15	Apr-17	615,000	-
Sevan Driller ²³	6th-BE	2009	10,000	40,000	Brazil	Petrobras 35	May-10	May-16	419,817	-
West Orion	6th-BE	2010	10,000	35,000	Brazil	Petrobras 11,35	Jul-10	Jul-16	624,460	-
West Pegasus	6th-HE			Mexico	PEMEX 18	Aug-13	Aug-14	555,000	465,000	
					Mexico	PEMEX 18	Aug-14	Aug-16	Market Rate	
West Capricorn	6th-BE	2011	10,000	35,000	USA	BP ⁴	Jul-12	Sep-17	495,650	
rest capiteoiti	0111 02		10,000	33,000	Option	BP	Sep-17	Aug-19	495,650	-
West Eclipse	6th-BE	2011	10,000	40,000	Angola	Total	Jan-14	Jan-15	450,000	435,000
					Option	Total	Jan-15	Jan-16	455,000	-
					Option	Total	Jan-16	Jan-17	455,000	-
West Leo	6th-HE	2012	10,000	35,000	Ghana, Ivory Coast, Guinea	Tullow Oil 25, 26	Jun-13	Jun-18	605,000	525,000
Sevan Brasil 23	6th-BE	2012	10,000	40,000	Brazil	Petrobras 35	Jul-12	Jul-18	398,559	-
Sevan Louisiana 23	6th-BE	2013	10,000	40,000	In Transit	Transit period	Jan-14	Apr-14	Mobilization	-
					USA	LLOG	Apr-14	Jan-17	505,000	-
Sevan Developer 23	6th-BE	Q314	10,000	40,000	Under construction at COSCO	-	-	-	-	-
West Mira	6th-HE	1Q15	10,000	40,000	Under construction at Hyundai	Husky 31	Jun-15	Jun-20	590,000	-
West Rigel 2, 14	6th-HE	2Q15	10,000	40,000	Under construction at Jurong	-	-		-	-
Drillships										
West Navigator ²	Ultra-deepwater	2000	7,500	35,000	Norway	Shell ^{6, 9}	Jan-13	Sep-14	602,000	620,000
vvest ivavigator	Oiti a-ueepwatei	2000	7,300	33,000	Norway	Centrica Energi NUF	Oct-14	Dec-14	621,000	020,000
West Polaris	Ultra-deepwater	2008	10,000	35,000	Angola	ExxonMobil 17	Mar-13	Mar-18	653,121	628,000
West Capella	Ultra-deepwater	2008	10,000	35,000	Nigeria	ExxonMobil 10	Apr-09	Apr-14	562,120	020,000
vvest Capella	Oiti a-ueepwatei	2008	10,000	33,000		ExxonMobil 20	Apr-14	Apr-17	627,500	580,000
Mast Camini	I litro do o puestos	2010	10.000	35.000	Nigeria	Total 17				
West Gemini	Ultra-deepwater	2010	10,000	35,000	Angola	BP 33	Oct-13	Oct-17	640,000	447,000
West Auriga	Ultra-deepwater	2013	12,000	40,000	USA	BP 32	Oct-13	Oct-20	565,000	-
West Vela	Ultra-deepwater	2013	12,000	40,000	USA		Nov-13	Nov-20	565,000	-
West Tellus	Ultra-deepwater	2013	12,000	40,000	Liberia	Chevron ²⁴	Jan-14	Jul-14	635,000	610,000
West Neptune	Ultra-deepwater	2Q14	12,000	40,000	Under construction at Samsung	Transit period	Jun-14	Oct-14	Mobilization	-
W C	Ulber deserved	2014	12.000	40.000	USA	LLOG ³	Oct-14	Oct-17	570,000	ļ
West Saturn	Ultra-deepwater	2Q14	12,000	40,000	Under construction at Samsung	-		-	-	 -
West Jupiter West Carina	Ultra-deepwater Ultra-deepwater	3Q14 4Q14	12,000 12,000	40,000 40,000	Under construction at Samsung Under construction at Samsung	<u>-</u>		-		
West Carina West Draco	Ultra-deepwater	3Q15	12,000	40,000	Under construction at Samsung Under construction at Samsung				-	1
West Draco West Dorado	Ultra-deepwater	4Q15	12,000	40,000	Under construction at Samsung				-	
West Aguila	Ultra-deepwater	4Q15 4Q15	12,000	40,000	Under construction at Samsung Under construction at DSME					
West Libra	Ultra-deepwater	4Q15	12,000	40,000	Under construction at DSME					+



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Jack-ups										
West Epsilon ²	Heavy-duty - HE	1993	400	30,000	Norway	Statoil ⁶	Dec-10	Dec-16	286,000	320,000
West Elara ²	Heavy-duty - HE	2011	450	40,000	Norway	Statoil 6, 15	Mar-12	Mar-17	360,000	
	neary daty ne		-150	10,000	Options	Statoil ⁶	Mar-17	Mar-19	360,000	
West Linus 2	Heavy-duty - HE	1Q14	450	40,000	In Transit	Transit Period ¹⁹	Feb-14	May-14	Mobilization	
West Linus	ricavy daty - ric	1014	430	40,000	Norway	ConocoPhillips ^{6, 7, 19}	May-14	May-19	375,000	-
					Options	ConocoPhillips ⁶	May-19	Apr-23	375,000	-
West Defender	BE	2007	350	30,000	In Transit	Tansit Period	Jan-14	Apr-23	Mobilization	+
West Defender	DL .	2007	330	30,000	Mexico	PEMEX	Apr-14	Apr-20	155,500	136,458
West Resolute	BE	2007	350	30,000	Saudi Arabia / Kuwait	KJO ²²	Oct-12	Oct-15	140.000	135,000
West Resolute	DL DL	2007	330	30,000	Option	KJO	Oct-15	Oct-16	140,000	- 133,000
West Prospero	BE	2007	400	30,000	Vietnam	Vietsovpetro ³⁴	Jul-13	Mar-14	170,000	
West Prospero	BE	2007	350	30,000	Malaysia	Hess	Feb-13	Apr-14	150,000	134,500
West courageous	DL	2007	330	30,000	In Transit	Tansit Period	Apr-14	Jul-14	Mobilization	-
					Mexico	PEMEX	Jul-14	May-21	155,500	150,000
West Triton	BE	2008	375	30,000	Saudi Arabia / Kuwait	KJO ²¹	Aug-12	Aug-15	145,000	119,500
West Inton	DL	2000	3/3	30,000	Option	KJO	Aug-15	Aug-16	145,000	-
West Vigilant	BE	2008	350	30,000	Malaysia	Talisman	Nov-13	Nov-14	167,000	146,000
West Intrepid	BE	2008	350	30,000	In Transit	Tansit Period	Nov-13	Mar-14	Mobilization	
				,	Mexico	PEMEX	Mar-14	Oct-20	155,500	180,000
West Ariel	BE	2008	400	30,000	Vietnam	Vietsovpetro ³⁴	Jul-13	Mar-14	170,000	
West Cressida	BE	2009	375	30,000	Thailand	PTTEP	Nov-10	Aug-14	129,500	
West Freedom	BE	2009	350	30,000	In Transit	Tansit Period	Nov-13	Feb-14	Mobilization	-
West recoons				,	Trinidad & Tobago	Repsol	Feb-14	Jun-14	187,000	155,000
					Venezuela	Cardon IV	Jun-14	Dec-16	225,000	-
West Callisto	BE	2010	400	30,000	Saudi Arabia	Saudi Aramco 27	Nov-12	Nov-15	150,000	134,900
					Option	Saudi Aramco	Nov-15	Nov-16	150,000	-
West Leda	BE	2010	375	30,000	Malaysia	ExxonMobil	Oct-13	Mar-14	138,000	133,500
West Mischief AOD I					Malaysia	ExxonMobil	Mar-14	Mar-15	165,000	-
	BE	2010	350	30,000	Republic of Congo	ENI	Dec-12	Dec-14	175,000	-
					Option	ENI	Dec-14	Apr-15	175,000	-
	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco 30	May-13	May-16	180,000	-
					Option	Saudi Aramco	May-16	May-17	205,000	-
AOD II	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco 29	Jul-13	Jun-16	180,000	-
					Option	Saudi Aramco	Jul-16	Jun-17	205,000	-
AOD III	BE	2013	400	20,000	Saudi Arabia	Saudi Aramco 28	Oct-13	Oct-16	180,000	-
					Option	Saudi Aramco	Oct-16	Oct-17	205,000	-
West Tucana	BE	2013	400	30,000	Vietnam	PVEP	Sep-13	Mar-14	164,000	
					Vietnam	PVEP	Mar-14	Oct-14	167,000	-
West Telesto	BE	2013	400	30,000	Vietnam	Premier	Dec-13	Jul-14	149,500	-
					Vietnam	Premier	Jul-14	Sep-14	156,975	-
					Option	Premier	Sep-14	Oct-14	156,975	-
West Castor	BE	2013	400	30,000	Brunei	Shell	Dec-13	May-16	155,000	-
West Oberon	BE	2013	400	30,000	In Transit	Tansit Period	Nov-13	Mar-14	Mobilization	-
					Mexico	PEMEX	Mar-14	Mar-20	171,500	-
West Titania	BE	1Q14	400	35,000	Under construction at Dalian	<u> </u>	<u> </u>	-	-	-
West Titan	BE	1015	400	30,000	Under construction at Dalian	<u> </u>		-		-
West Proteus	BE	2Q15	400	30,000	Under construction at Dalian	-	-	-	-	-
West Rhea	BE	3Q15	400	30,000	Under construction at Dalian	-	-	-	-	-
West Tethys	BE	4Q15	400	30,000	Under construction at Dalian			-	-	<u> </u>
West Hyperion	BE	4Q15	400	30,000	Under construction at Dalian	<u> </u>	-	-	-	-
West Umbriel West Dione	BE	1Q16	400	30,000	Under construction at Dalian	<u> </u>		-		
	BE	2Q16	400	30,000	Under construction at Dalian	_	_	-		1 -



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Tender rigs										
T15	Barge	2013	6,500	30,000	Thailand	Chevron	Jul-13	Jul-18	122,723	Т -
T16	Barge	2013	6,500	30,000	Thailand	Chevron	Aug-13	Aug-18	121,268	-
West Vencedor	Semi-tender	2010	6,500	30,000	Angola	Cabinda Gulf Oil Company/Chevron 13, 16	Mar-10	Mar-15	213,931	-



Footnotes:

HE - Harsh environment BE - Benign environment

2) Owned by North Atlantic Drilling Ltd in which Seadrill owns 73 percent.

3) For West Neptune a mobilization fee of US\$37.5 million will be taken to income over the contract period.

4) For West Capricorn the dayrate includes the mobilization fee of US\$30 million which will be received during the contract period.

5) For West Sirius a mobilization fee of US\$29.9 million is taken to income over the contract period.

6) Daily rates partly received in Norwegian kroner. Assumed NOK/US\$ foreign exchange rate 6.0

7) For West Linus we will receive an additional compensation of US\$12,430 per day over the initial 5 year contract period.

8) Daily rates partly received in GBP pounds. Assumed US\$/GBP foreign exchange rate 1.50

9) Estimated average dayrate for the contract period.

10) For West Capella a mobilization fee of US\$24.2 million is taken to income over the contract period.

11) Daily rates include 5% performance bonus as well as estimated compensation for taxes and is partly received in Brazilian Real.

The mobilization fee of USS39.5 million is taken to income over the contract period.

Dayrates recognised in the P&L will be adjusted for some 3.5% in revenue reducing taxes on the service contract. 12) Excludes potential bonus payments of maximum 5% of the daily rate, which are based on certain performance criteria.

13) For West Vencedor a mobilization and demobilization fees of US\$20 million is taken to income over the contract period.

14) West Rigel is going to be delivered in Q2 from the yard due to additional equipment being added for winterisation

15) For West Elara a mobilization fee of US\$24 million will be taken to income over the contract period.

16) Daily rates partly received in Euros. Assumed EUR/USS foreign exchange rate of 1.30. 17) An element of the daily rate will be payable to our JV partner. 50% of 5% bonus potential is included in the daily rate.

18) For West Pegasus a mobilization fee of US\$25 million will be taken to income over the contract period. 19) For West Linus a mobilization fee of US\$24 million will be taken to income over the contract period.

20) Customer exercised the right to shorten the term of the contract to three years from five years in exchange for an increased dayrate of US\$627,500, from US\$580,000

21) For West Triton a mobilization fee of US\$18 million will be taken to income over the contract period.

22) For West Resolute a mobilization fee of US\$18 million will be taken to income over the contract period.

23) Owned by Sevan Drilling in which Seadrill owns 50.11 percent.

24) Daily rates do not inlcude mobilization fee

25) For West Leo a mobilization fee of US\$18 million will be taken to income over the contract period.

26) The daily rate includes performance bonus based on a 95% utilization.

27) For West Callisto a mobilization fee of US\$20 million will be taken to income over the contract period.

28) For AOD III a mobilization fee of US\$34 million will be taken to income over the contract period

29) For AOD II a mobilization fee of US\$36 million was received upfront 30) For AOD La mobilization fee of US\$39.5 million was received unfront

31) For West Mira a mobilization fee of US\$40 million will be taken to incomce over the contract period.

The dayrate of US\$590,000 does not include a 5% bonus potential

32) For West Vela a mobilization fee of USS37.5 million will be taken to income over the contract period.

33) For West Auriga a mobilization fee of US\$37.5 million will be taken to income over the contract period.

34) Dayrate grossed up to include tax, which is paid for by the customer

35) Daily rates partly received in Brazilian Real. Assumed US\$/BRZ foreign exchange rate 2.20

36) Day rate assumes that the client will excercise its option to use the rig for operations in Norway for 211 days at the initial day rate

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