



1H20 FLEET STATUS REPORT

RIG NAME	GENERATION / TYPE	BUILT	WATER DEPTH (FEET)	DRILLING DEPTH (FEET)	LOCATION	CLIENT	START	EXPIRE	DAYRATE US\$	COMMENTS
Semi-submersibles										
West Aquarius	6th-HE	2009	10,000	35,000	Canada	-	-	-	-	
West Leo	6th-HE	2012	10,000	35,000	Norway	-	-	-	-	
West Sirius	6th-BE	2008	10,000	35,000	GoM	-	-	-	-	
West Capricorn	6th-BE	2011	10,000	35,000	Aruba	-	-	-	-	
Drillships										
West Polaris	6th-BE	2008	10,000	35,000	Southern Asia	Undisclosed	Mar-20	Nov-20	Undisclosed	Notice of early termination received from the customer.
West Capella	6th-BE	2008	10,000	35,000	Malaysia	Undisclosed	Oct-20	Jan-21	188,000	
					Options		Jan-21	Mar-21	188,000	
West Auriga	7th-BE	2013	12,000	40,000	GoM	BP	Oct-13	Oct-20	575,000	A mobilization fee of US\$37.5 million will be received over the contract period.
West Vela	7th-BE	2013	12,000	40,000	GoM	BP	Nov-13	Nov-20	575,000	A mobilization fee of US\$37.5 million will be received over the contract period.
Tender rigs										
T15	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
T16	Barge	2013	6,500	30,000	Singapore	-	-	-	-	
West Vencedor	Semi-tender	2010	6,500	30,000	Malaysia	-	-	-	-	

HE - Harsh environment BE - Benign environment

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