



(NYSE: SDLP)
FLEET STATUS REPORT

Name	Rig Type	Generation/ type	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract			Previous
								Start	Expire	Dayrate US\$	Dayrate US\$
West Sirius	Semi-submersible	6th-HE	2008	10,000	35,000	USA	USA ³	Jul-14	Jul-17	297,000	535,000
West Aquarius	Semi-submersible	6th-HE	2009	10,000	35,000	Canada	Hibernia	Oct-15	Apr-17	615,000	541,000
West Capricorn	Semi-submersible	6th-8E	2011	10,000	35,000	USA	BP ¹	Jul-12	Jul-19	535,000	495,000
West Leo	Semi-submersible	6th-HE	2012	10,000	35,000	Ghana	Tullow Oil ^{4,5}	Jun-13	Jul-18	605,000	525,000
West Capella	Drillship	Ultra-deepwater	2008	10,000	35,000	Nigeria	ExxonMobil	Apr-14	Apr-17	627,500	562,120
West Auriga	Drillship	Ultra-deepwater	2013	12,000	40,000	USA	BP ²	Oct-13	Oct-20	565,000	-
West Vela	Drillship	Ultra-deepwater	2013	12,000	40,000	USA	BP ⁶	Nov-13	Nov-20	565,000	-
West Polaris	Drillship	Ultra-deepwater	2008	10,000	35,000	Angola	ExxonMobil ⁷	Mar-13	Mar-18	653,000	628,000
West Vencedor	Tender rig	Semi-submersible	2010	6,500	30,000	Singapore	Singapore	-	-	-	212,000
T15	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Jul-13	Jul-18	127,000	-
T16	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Aug-13	Aug-18	127,000	-

Footnotes:

- 1) For West Capricorn a mobilization fee of US\$30 million will be received during the original contract period with an interest rate.
- 2) For West Auriga a mobilization fee of US\$37.5 million will be taken to income over the contract period.
- 3) West Sirius received a notice of termination from BP. In accordance with the cancellation provisions in the West Sirius contract, Seadrill Partners will receive payments over the remaining contract term
- 4) The daily rate includes performance bonus based on a 95% utilization.
- 5) For West Leo a mobilization fee of US\$18 million will be taken to income over the contract period.
- 6) For West Vela a mobilization fee of US\$37.5 million will be taken to income over the contract period.
- 7) An element of the daily rate will be payable to our JV partner.

The information contained in this Fleet Update report (the "Information") is as of the date of the report only and is subject to change without notice to the recipient. Seadrill Limited assumes no duty to update any portion of the Information.

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Client Contract Duration, Timing and Dayrates and Risks Associated with Operations. The duration and timing (including both starting and ending dates) of the client contracts are estimates only, and client contracts are subject to cancellation,