



Name	Rig Type	Generation/ type	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
								Start	Expire	Dayrate US\$
West Sirius	Semi-submersible	6th-HE	2008	10,000	35,000	GoM	GoM ³	Jul-14	Jul-17	See note 3
West Aquarius	Semi-submersible	6th-HE	2009	10,000	35,000	Canada	Hibernia	Oct-15	Apr-17	615,000
West Capricorn	Semi-submersible	6th-BE	2011	10,000	35,000	GoM	BP ^{1,9}	Jul-12	Jul-19	316,000
West Leo	Semi-submersible	6th-HE	2012	10,000	35,000	Ghana	Tullow Oil ^{4,5}	Jun-13	Jun-18	605,000
West Capella	Drillship	Ultra-deepwater	2008	10,000	35,000	Spain	Spain ⁸	-	-	See note 8
West Auriga	Drillship	Ultra-deepwater	2013	12,000	40,000	GoM	BP ²	Oct-13	Oct-20	562,000
West Vela	Drillship	Ultra-deepwater	2013	12,000	40,000	GoM	BP ⁶	Nov-13	Nov-20	564,000
West Polaris	Drillship	Ultra-deepwater	2008	10,000	35,000	Angola	ExxonMobil ⁷	Mar-13	Mar-18	490,000
West Vencedor	Tender rig	Semi-submersible	2010	6,500	30,000	Singapore	Singapore	-	-	-
T15	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Jul-13	Jul-19	110,000
T16	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Aug-13	Aug-19	110,000

Footnotes:

- 1) For West Capricorn a mobilization fee of US\$30 million will be received during the original contract period.
- 2) For West Auriga a mobilization fee of US\$37.5 million will be taken to income over the contract period. The West Auriga contract was assigned to BHP Billiton Petroleum (Deepwater) Inc., commencing 10-Jun-16 for one well with an option for a second well with BP's consent.
- 3) West Sirius received a notice of termination. In accordance with the cancellation provisions, Seadrill Partners will receive payments over the remaining contract term.
- 4) The daily rate includes performance bonus based on a 95% utilization.
- 5) For West Leo a mobilization fee of US\$18 million will be taken to income over the contract period.
- 6) For West Vela a mobilization fee of US\$37.5 million will be taken to income over the contract period.
- 7) An element of the daily rate will be payable to our JV partner.
- 8) In accordance with the cancellation for convenience provisions in the West Capella contract, Seadrill Partners will receive a payment of approximately \$125 million in two equal installments.
- 9) In May 2016 the West Capricorn was down-manned and placed on an extended standby rate of \$316,000 per day with expected recommencement of work in late 2017 at the full operating rate of \$526,000 per day

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Client Contract Duration, Timing and Dayrates and Risks Associated with Operations. The duration and timing (including both starting and ending dates) of the client contracts are estimates only, and client contracts are subject to cancellation, suspension