



(NYSE: SDLP)  
FLEET STATUS REPORT

Name	Rig Type	Generation/ type	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract		
								Start	Expire	Dayrate US\$
West Sirius	Semi-submersible	6th-HE	2008	10,000	35,000	GoM	-	-	-	-
West Aquarius	Semi-submersible	6th-HE	2009	10,000	35,000	Canada	BP	Apr/18	Aug/18	260,000
West Capricorn	Semi-submersible	6th-BE	2011	10,000	35,000	GoM	BP	Jul/17	Jul/19	526,000
West Leo	Semi-submersible	6th-HE	2012	10,000	35,000	Spain	-	-	-	-
West Capella	Drillship	Ultra-deepwater	2008	10,000	35,000	Aruba	Repsol	Jun/18	Jul/18	Undisclosed
West Auriga	Drillship	Ultra-deepwater	2013	12,000	40,000	GoM	BP <sup>1</sup>	Oct/13	Oct/20	562,000
West Vela	Drillship	Ultra-deepwater	2013	12,000	40,000	GoM	BP <sup>2</sup>	Nov/13	Nov/20	564,000
West Polaris	Drillship	Ultra-deepwater	2008	10,000	35,000	Spain	-	-	-	-
West Vencedor	Tender	Semi-submersible	2010	6,500	30,000	Malaysia	-	-	-	-
T15	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Jul/13	Jul/19	110,000
T16	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Aug/13	Aug/19	110,000

Footnotes:

1) For West Auriga a mobilization fee of US\$37.5 million will be received over the contract period.

2) For West Vela a mobilization fee of US\$37.5 million will be received over the contract period.

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