



Q4 2018 PRESENTATION

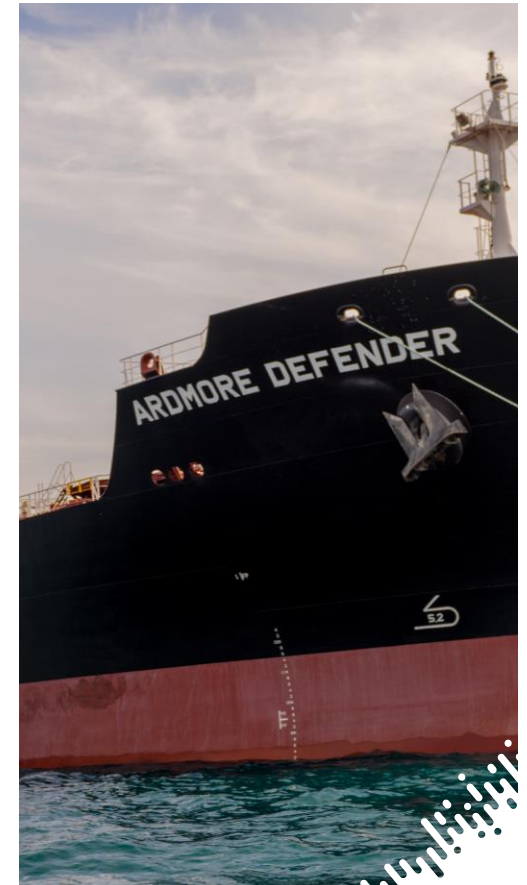
13th February 2019

Q4 2018 FINANCIAL HIGHLIGHTS

- **Declared Q4 2018 dividend of USD 0.1910 per share**
 - USD 0.764 per share annualized
 - Dividend yield of 10.6% p.a.
 - Declared cash dividends for 22 consecutive quarters
- **EBITDA was USD 35.5m vs. USD 85.1m in Q3**
 - EBITDA adjusted for finance leases was USD 51.3m vs. USD 100.4m in Q3
 - Limited revenues from the FPSO Dhirubhai-1 in Q4
 - EBITDA includes USD 19.5m write-down of receivables related to FPSO
- **Net profit after tax was USD -49.9m vs. USD 39.9m in Q3**
 - Net loss includes net loss from foreign exchange and USD 32.2m impairments related to Far Senator/Far Statesman, goodwill and increased de-mobilization provisions related to the FPSO
 - Adjusted net profit was USD 12.5m vs. USD 37.3m in Q3

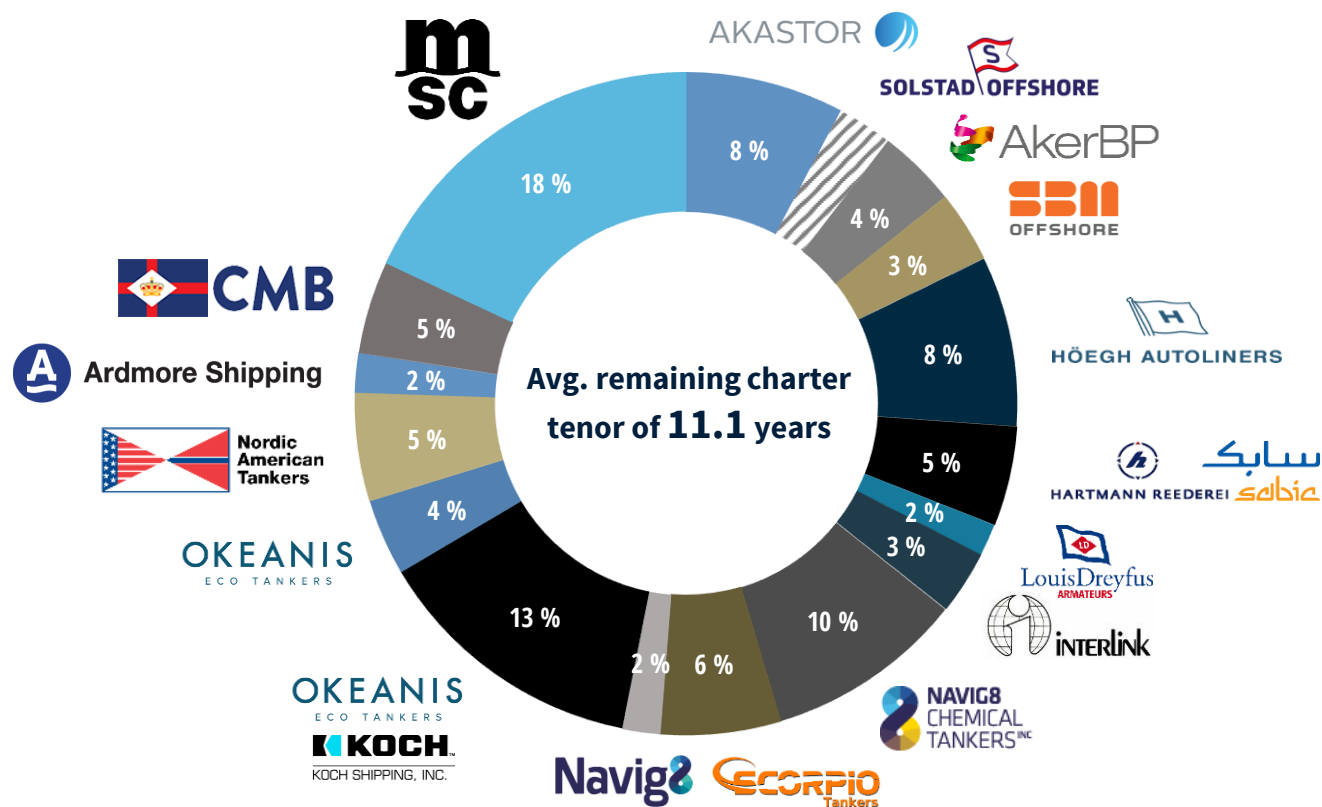


- **Dhirubhai-1**
 - Option agreement with Aker Energy for a 15 year bareboat charter for the potential use for oil production offshore Ghana
 - Agreement with former charterer with respect to outstanding issues expected to be signed shortly
- **Investments and deliveries**
 - Investment and delivery of one modern suezmax tanker with long-term charter to Okeanis Eco Tankers
 - Investment and delivery of two IMO II chemical tankers with long-term charters to Ardmore Shipping
 - Delivery of the third Suezmax tankers with 10 years charters to Nordic American Tankers



CHARTER BACKLOG

EBITDA¹ BACKLOG OF USD 3.6 BILLION



FLEET²

	Tankers	25
	Container vessels	10
	Oil-service	7
	Dry-bulk	7
	Car carriers	6
	Gas carriers	2
	FPSO	1
	Total	58
	Average age	3.4 yr

1) EBITDA backlog based on certain options not being exercised, LIBOR forward curve, FX, finance lease adjustments and post-quarter transactions

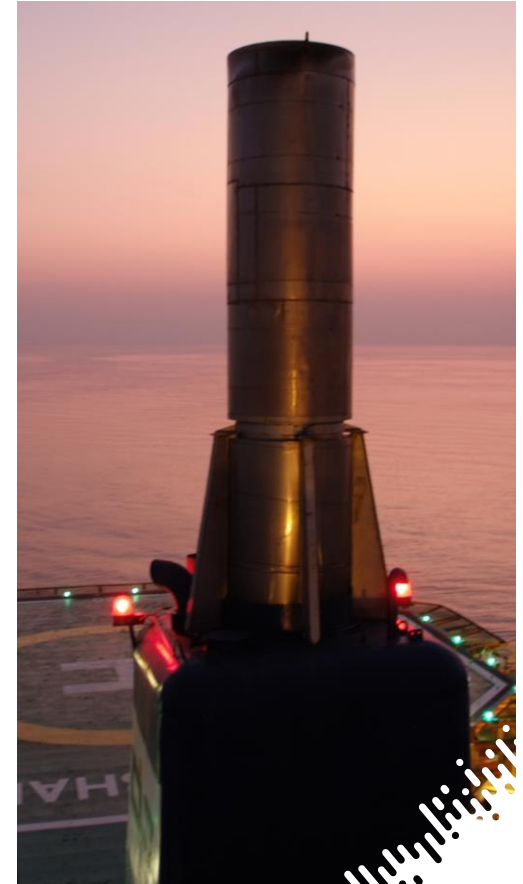
2) Includes 49.5% ownership in 6 mega-container vessels and 75% ownership in one oil-service vessel

- **Current status**

- Agreement with former charterer on certain contractual issues expected to be signed shortly. Final cash payment of USD 25.9m expected in H1 2019
- Re-export process of the FPSO will start immediately after signing of the above agreement
- Remaining demobilization activities expected to be performed during H2 2019

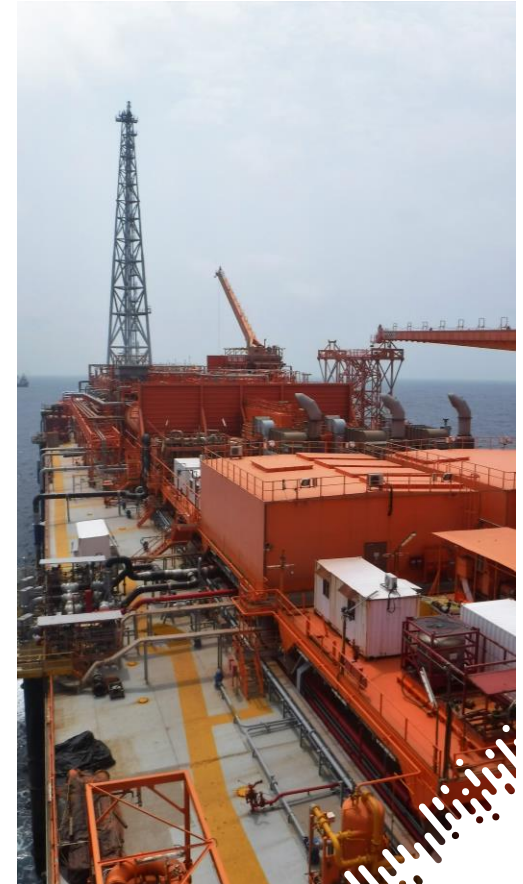
- **Accounting implications Q4 2018**

- Net profit for the FPSO in Q4 2018 of USD -46.5m, which includes
 - Impairment of receivables of USD 19.5m
 - Impairment of goodwill of USD 9.8m
 - Increased field abandonment provision of USD 9.1m
 - Ordinary depreciation and operating expenses of USD 10.5m

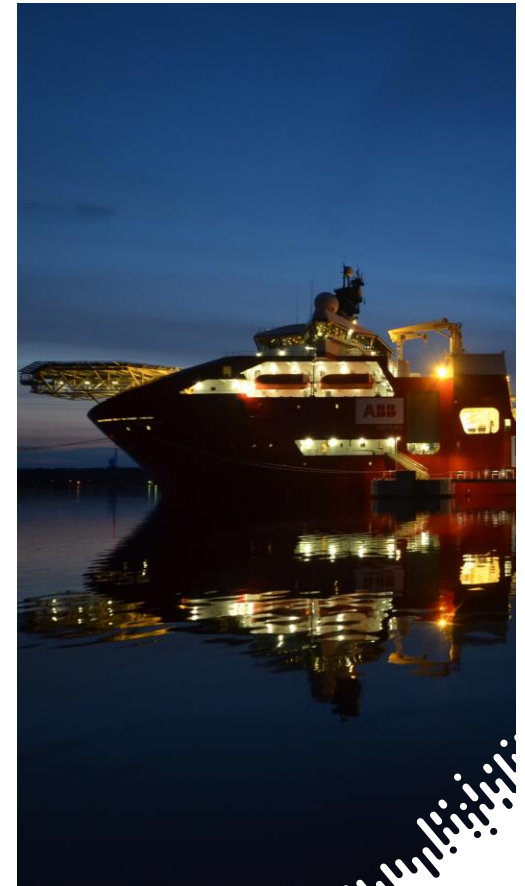


DHIRUBHAI-1: OPTION AGREEMENT WITH AKER ENERGY FOR POTENTIAL LONG-TERM CHARTER

- **Aker Energy secured option for long-term charter**
 - Aker Energy will pay USD 3m for the option
 - Option for charter must be exercised before 1st May 2019
 - Option could be extended by 30 days against additional compensation
 - Aker Energy will sub-contract personnel from Aker Floating Production
- **Long-term bareboat charter**
 - Charter duration of 15 years + modification period
 - Bareboat charter rates will reflect the current book value of the vessel plus the cost of the modification
 - Ocean Yield will finance the modification of the FPSO
 - Modification capex of up to USD 230m
 - FPSO is currently debt free
 - Expects to fully fund the modification capex with bank debt
 - Ocean Yield will not take any modification or operating risk
 - Aker Energy has an option to offer Aker Floating Production personnel employment upon expiry of the option period.



- **Connector**
 - The vessel completed its time-charter for cable-lay installation on Ørsted's Hornsea Project One early in December
 - The vessel is currently being marketed for new projects
 - Positive long term outlook for subsea and cable-lay installation, but uncertain employment situation for H1 2019
 - Focusing on short term contracts in anticipation of a stronger market
- **Solstad Offshore**
 - Agreed to six months standstill of charter payments
 - If cash in Solstad Offshore subsidiaries exceeds NOK 300m, excess amount will be used for settlement of the delayed payments on a pro-rata basis
 - Solstad Offshore intends to implement a financial restructuring
 - Impairment of USD 13.4m in Q4 2018



INVESTMENT IN ONE SUEZMAX CRUDE TANKER WITH LONG TERM CHARTER

TRANSACTION DETAILS

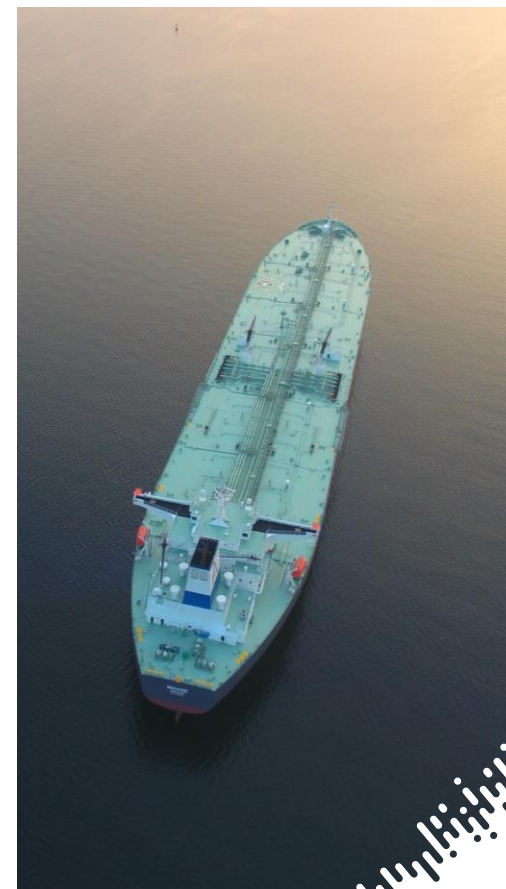
Gross purchase price	USD 56.0m
Seller's credit	USD 7.0m
Net purchase price	USD 49.0m
Charter	13 years bareboat
Purchase options	Several purchase options during the charter

VESSEL DETAILS

Vessel type	Suezmax crude tanker
Built	2016
Yard	Sungdong Shipbuilding, Korea

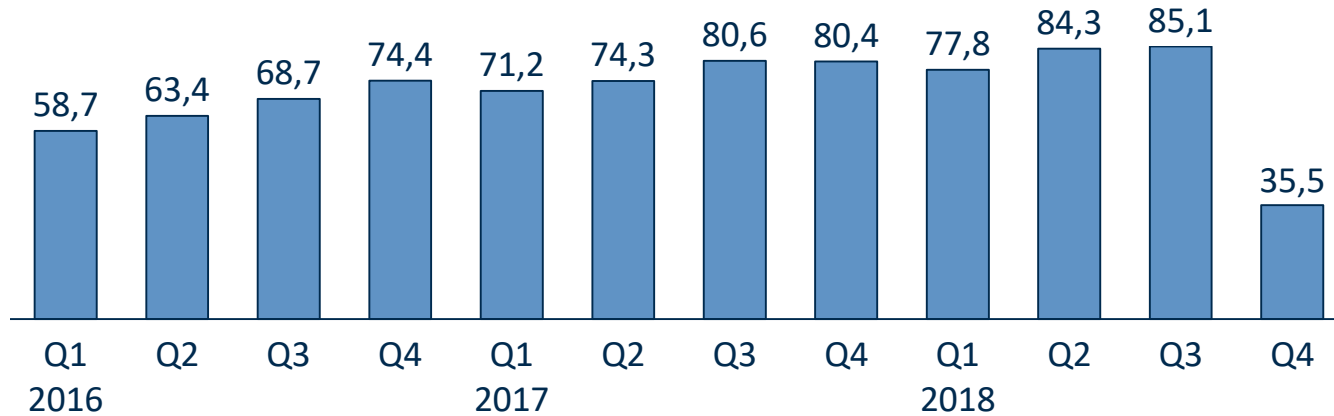
CHARTERER

Charterer	Okeanis Eco Tankers
Listing	Merkur Markets, Oslo Stock Exchange Ticker: OET-ME
Fleet	15 tankers including newbuildings

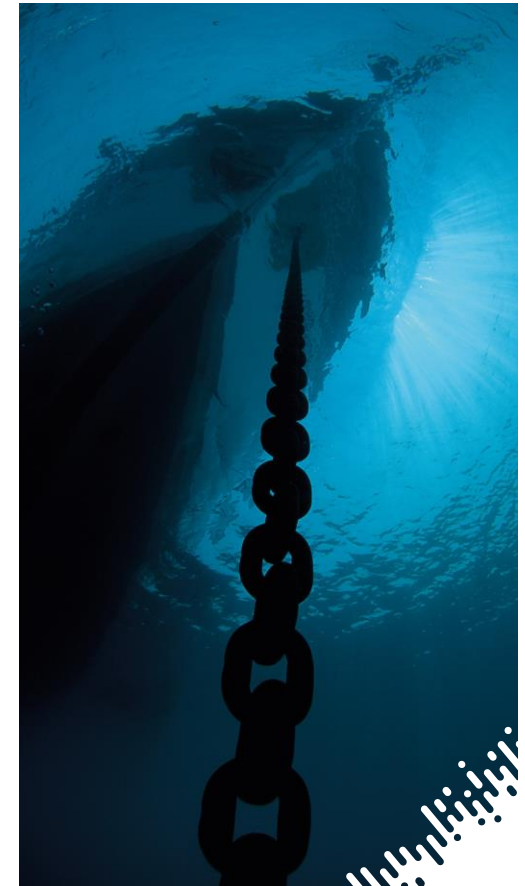
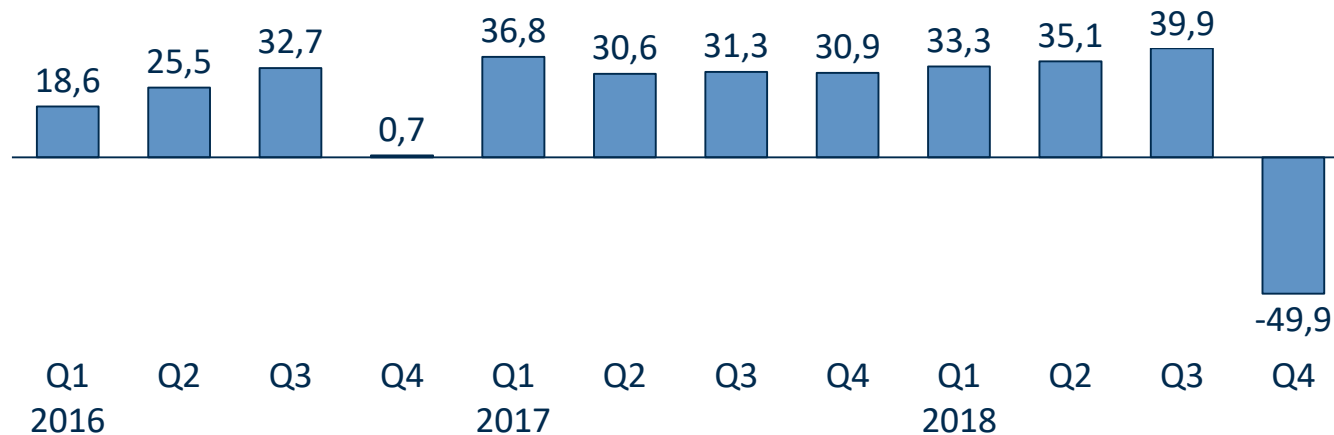


QUARTERLY FINANCIAL HIGHLIGHTS

EBITDA PER QUARTER (USDM)

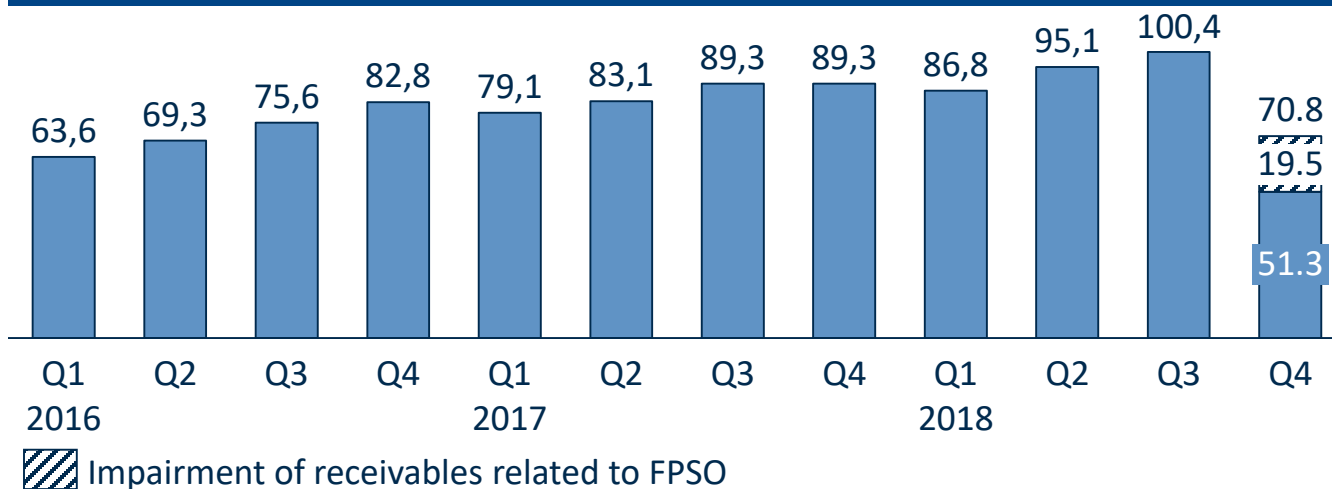


NET PROFIT PER QUARTER (USDM)

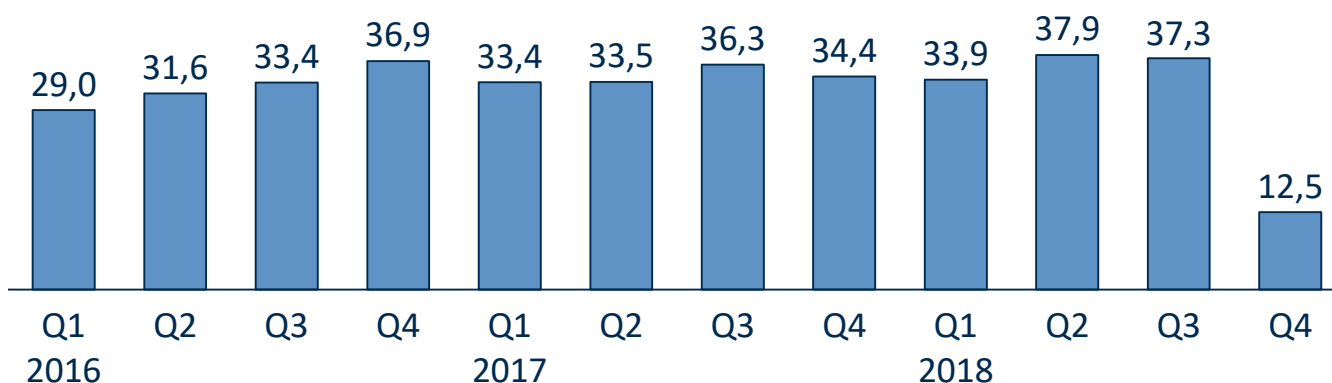


ADJUSTED EBITDA AND NET PROFIT

EBITDA ADJUSTED FOR FINANCE LEASES (USDM)

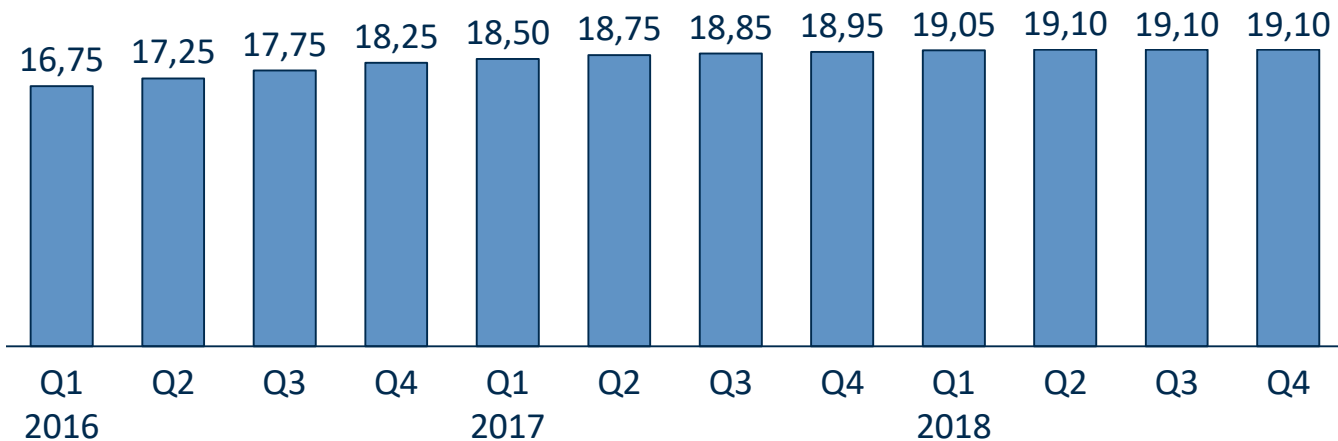


ADJUSTED NET PROFIT (USDM)



CASH DIVIDENDS FOR 22 CONSECUTIVE QUARTERS

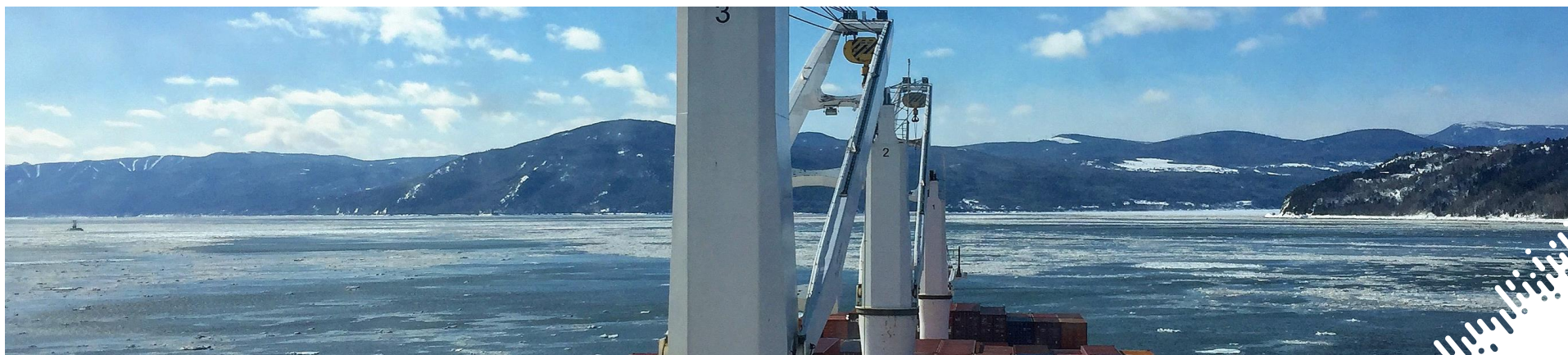
DIVIDEND PER SHARE (USD CENTS)



DIVIDEND YIELD

10.6%¹ p.a.

1) Per 12.02.2019, Q4 2018 DPS annualized, share price of NOK 62.10, NOK/USD of 8.7



INCOME STATEMENT

INCOME STATEMENT

	Q3	Q4
<i>Amounts in USD million</i>	2018	2018
Operating revenues	66.2	34.0
Finance lease revenue	22.6	24.4
Income from investments in associates	6.1	5.8
Total revenues and other income	94.9	64.2
Vessel operating expenses	(6.0)	(4.2)
Wages and other personnel expenses	(1.8)	(1.9)
Other operating expenses	(2.0)	(3.1)
Write down on trade receivables	-	(19.5)
EBITDA	85.1	35.5
Depreciation and amortization	(26.1)	(19.2)
Impairment charges and other non recurring items	-	(32.2)
Operating profit	59.0	(15.9)
Financial income	0.3	0.4
Financial expenses	(22.9)	(23.4)
Foreign exchange gains/losses	1.2	18.1
Change in fair value of financial instruments	2.3	(30.0)
Net profit before tax	39.8	(50.8)
Tax payable	0.2	(0.2)
Change in deferred tax	(0.1)	1.1
Net profit after tax	39.9	(49.9)
Non-controlling interests	0.3	0.2
Equity holders of the parent	39.5	(50.1)
Earnings per share (USD)	0.25	(0.31)



ADJUSTED NET PROFIT

ADJUSTMENTS

Amounts in USD million	Q3 2018	Q3 2018
Net profit	39.9	-49.9
FPSO - write down of trade receivables	0.0	19.5
FPSO - impairment of goodwill	0.0	9.8
FPSO - increase in field abandonment costs	0.0	9.1
Impairment of Far Senator/Far Statesman	0.0	13.4
Loss from repurchase of bond debt	0.8	0.0
Foreign exchange gains/losses	-1.2	-18.1
Change in fair value of financial instruments	-2.3	30.0
Changes in deferred tax, net	0.1	-1.1
Adjusted net profit	37.3	12.5

• Bond and bank loans in NOK



BALANCE SHEET

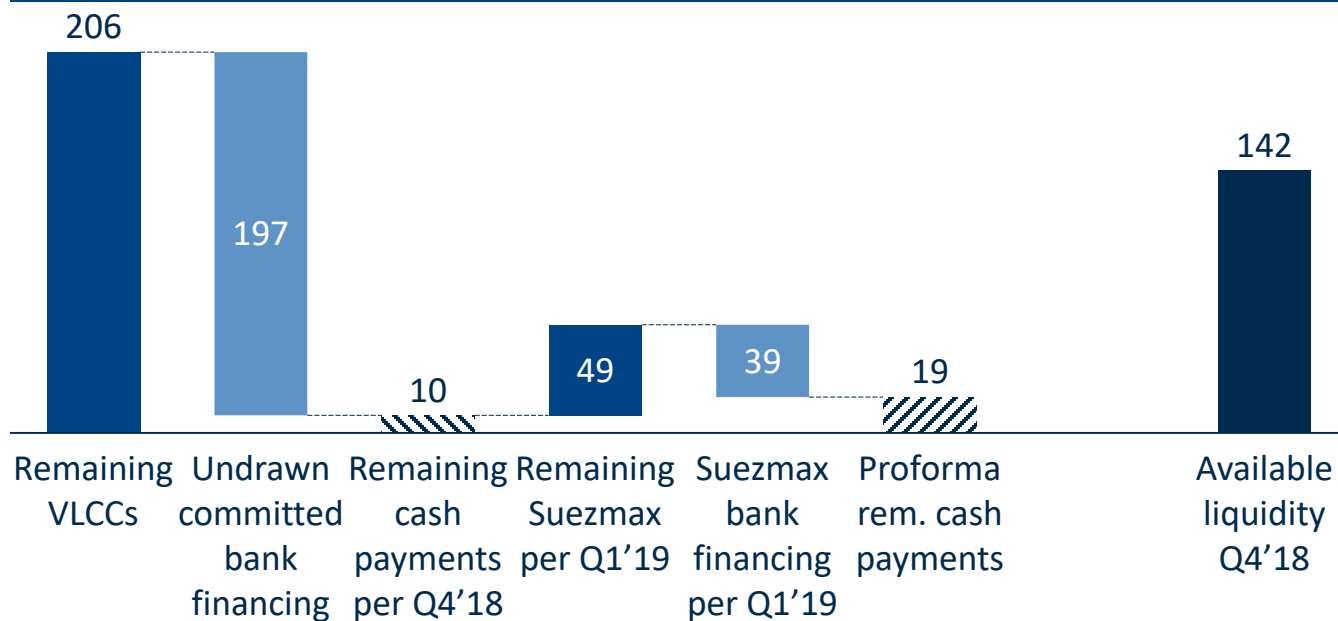


BALANCE SHEET				
	Q3	Q4	Q3	Q4
<i>Amounts in USD million</i>	2018	2018	2018	2018
ASSETS			EQUITY AND LIABILITIES	
Goodwill	9.8	0.0	Equity to holders of the parent	942.4
Vessels and equipment	1,234.0	1,195.6	Non-controlling interests	11.6
Investments in associates	197.8	191.9	Total equity	954.0
Finance lease receivables	1,035.1	1,171.8		845.7
Restricted cash deposits	6.3	16.1	Interest-bearing debt	1,583.5
Other non-current assets	1.9	1.8	Deferred tax and pension liability	1.2
Fair value of derivatives	0.5	0.0	Mob fee, advances and deferred rev.	15.7
Shares in Solstad Farstad ASA	5.3	1.7	Fair value of derivatives	3.9
Deferred tax assets	0.0	0.0	Field abandonment provision	28.0
Total non-current assets	2,490.6	2,579.0	Total non-current liabilities	1,632.4
			Interest-bearing short term debt	108.6
Trade- and other receivables	59.4	37.6	Fair value of derivatives	9.2
Cash and cash equivalents	173.4	110.0	Trade and other payables*	19.3
Total current assets	232.8	147.6	Total current liabilities	137.1
Total assets	2,723.4	2,726.6	Total liabilities	1,769.5
			Total equity and liabilities	2,723.4
			Equity ratio	35.0 %
				31.0 %

*) Includes USD 12.2m in short-term interest free debt to minority interests, which has been converted to minority equity in Q1 2019.

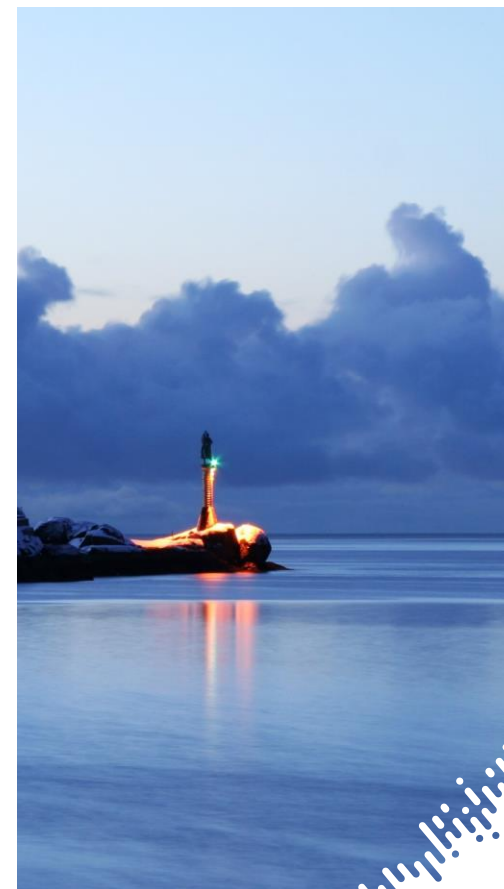
FINANCING OVERVIEW PER Q4 2018

REMAINING CAPEX AND FINANCING OVERVIEW (USDM)

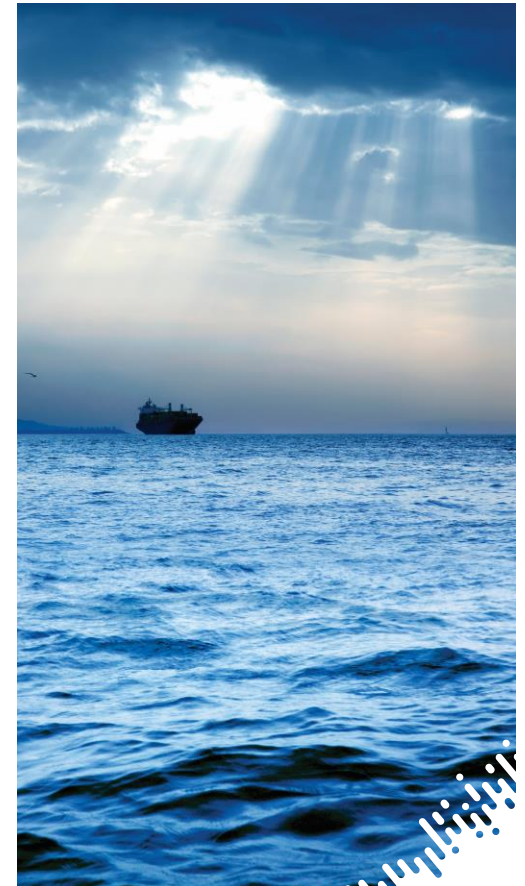


COMMENTS

- Remaining obligations per Q4 2018 relates to four VLCCs. The company paid USD 91m during 2018 related to the VLCCs under construction.
- Total available liquidity of USD 142m per Q4 2018 (Unrestricted cash of USD 110m in addition to available drawing facilities of USD 32m).
- Investment and delivery of one suezmax tanker after quarter end of a total of USD 49m. The transaction was financed by a USD 39m bank facility.



- Strong focus on the redeployment of the FPSO Dhirubhai-1 and the announced agreement with Aker Energy may result in a new 15-year contract
- Continues to see attractive investment opportunities across several segments and will continue to focus on further growth through investments in new projects
- Based on the opportunity for a firm contract on the FPSO, Ocean Yield intends to continue its policy of paying attractive quarterly dividends to its shareholders



NOTES



NOTES



NOTES





INVESTOR RELATIONS

Marius Magelie, SVP Finance & IR

+47 24 13 01 82

mm@oceanyield.no

www.oceanyield.no/IR

