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Half-year Report 2025

Key financials January–June 2025

- Net sales amounted to SEK 4,563 million (4,346).
- Distributed electricity amounted to a total of 12.3 TWh (13.0).
- Operating profit amounted to SEK 1,783 million (1,443).
- Free cash flow totalled SEK 811 million (1,255).
- Capital expenditure amounted to SEK 2,400 million (1,648).

Business highlights

- Investments at record high levels to meet the need for reinvestments and society's demand for a robust, flexible and well developed energy system.
- Construction initiated of the first substation in a major investment project to upgrade the regional electricity network in Gävleborg.
- Connection agreements signed for two new data centres in Akalla, Stockholm, with a capacity potential for 100 MW.
- New power-based tariffs introduced on 1 January 2025.
- EUR 500 million green bond issued, attracting strong interest from leading European institutional investors.

ABOUT ELLEVIO

As one of Sweden's leading electricity network companies, Ellevio plays a central role in the journey toward an electrified, fossil-free society. Our electricity networks span from coast to coast across central Sweden, ensuring reliable and stable electricity supply.

Through extensive investments in the energy system, we support the industry and transport sectors in their transition and contribute to the development of a sustainable future.

The Ellevio Group serves almost one million customers, employs over 800 people and provides work for more than 4,000 in total. The company is owned by pension fund managers AMF, Folksam, OMERS Infrastructure, and the Third Swedish National Pension Fund (AP3).

Read more at ellevio.se →

CEO COMMENT

Security and preparedness have become increasingly central to both politics and business in current times of geopolitical uncertainty, and this also applies to Ellevio. A robust and well-developed electricity grid is a prerequisite for Sweden's competitiveness and resilience.

It is therefore particularly positive to note that our security of supply remains at record levels halfway through

2025 – while we continue to invest more than ever to meet the demands of the future.

Johan Lindehag, CEO Ellevio

Business review

Market update

Geopolitic turbulence puts focus on society resilience

Energy remained central to the public debate in Sweden during the first half of 2025. Work on security and preparedness continued to grow in importance throughout the industry. The geopolitical turbulence and the major power outage on the Iberian Peninsula in April added to this.

The trend towards increased electrification remains, but a weaker economy and higher costs have caused it to progress more slowly than expected. Low electricity prices are also pushing back projects for new power production.



Ellevio January–June 2025

Business operations

Reinvestment needs and growing demand

Ellevio is investing heavily in the electricity network to meet both the need for reinvestments and society's demand for a digitalised, flexible, robust and well-developed energy system. Capital expenditure reached a record high level for the period, amounting to SEK 2,400 million (1,648).

A broad range of flexibility measures and battery solutions will be essential to ensure a balanced and resilient energy system. At the same time, new requirements are emerging – including enhanced capabilities for national resilience and the connection of new electricity production and industries.

Although demand for expanded networks from industry has slowed somewhat during the period, it remains a key driver alongside the rollout of charging infrastructure and the connection of new production and storage facilities.

In parallel, Ellevio is carrying out extensive investment projects to weatherproof, digitalise and modernise the grid. Notably, around 70 percent of the Ellevio's planned investments are reinvestments in the existing network.

At the Almedalen Week in Visby, Gotland in June 2025 – where politicians and representatives from the Swedish business community gather every year – energy was once again a key topic. This year, security and resilience were in sharp focus.

Selection of ongoing projects January–June 2025:

- The renewal of the primary sub-station Värtan in Stockholm, which will increase the transmission capacity by over 80 per cent. The project is scheduled to be commissioned in 2027.
- The Skanstull project, which will create a reinforced connection between the transmission grid and Stockholm's regional and local grid. The project will be completed during 2025.
- The local grid is being reinforced in Kungsbacka on the west coast and in Ekerö municipality in the Stockholm region. The investments include weatherproofing and modernization to increase capacity and reduce the risk of power outages. The Ekerö projects are scheduled for completion by 2027, while investments in Kungsbacka and the surrounding areas will continue through 2030.
- The work to improve network capacity in Stockholm by replacing an old overhead line with underground cables in Nationalstadsparken. The project will be finalised during 2025.
- The construction of the substation that Ellevio builds for AB Volvo's future battery factory in Mariestad.
- Ellevio's part of Svenska kraftnät's extensive North-South investment programme. Ellevio will upgrade the regional network in Gävleborg. The project includes around 200 km of new and rebuilt power lines, five new substations, and the reconstruction of several existing ones. During the period, the construction of a new substation in Njutånger was initiated, as planned.
- Prospecting is underway for substation Beckomberga in Stockholm. The station will be renewed to meet the city's future needs, including a new connection to Svenska kraftnät's transmission grid.

Extensive planning activities within wind and solar

Several planning activities are underway within grid connection projects related to wind, solar, and battery solutions. A number of large-scale solar parks are in the planning phase, and Ellevio's work on connections for several major wind power projects also continued.

By the end of June 2025, Ellevio had some 39,000 (35,000) micro solar producing customers. The growth rate has decreased somewhat due to the high cost of living, higher interest rates, and decreasing electricity prices.

Strong development for data centres

The growing demand for AI services has led to an increased need for data centres, and Sweden is an attractive location thanks to its ample land availability, fossil-free energy, low electricity prices and skilled engineers. Ellevio is consequently receiving an increasing number of connection requests from data center companies.

Work related to the 246 MW project in Kvarnsveden, Borlänge – under the connection agreement signed with Eco-DataCenter and Borlänge Energi Elnät at the end of 2024 – will begin in the second half of 2025. The project aims to enable the establishment of a new AI data center and is expected to be completed in 2027.

During the first half of 2025, Ellevio signed new connection agreements for two new data centers in Akalla, Stockholm, with customers at North and Barings. With an initial capacity of 60 MW and potential expansion to 100 MW, these represent the largest commercial grid connections in the Stockholm area in modern times. Ellevio is building a new distribution substation, fully financed by the customers. The connection is made possible by improved grid capacity in Stockholm, and Ellevio's plan for commissioning is for late 2027 or early 2028.

Customer relations

New pricing model introduced

As of 1 January 2025, Ellevio introduced power-based tariffs for households (except apartments) and small businesses. The new pricing model aims to create greater fairness based on how customers utilize the network, and also to help balance the network usage and reduce demand during peak hours. All Swedish distribution system operators are required to implement this by 1 January 2027.

As a consequence, the customer queries at the beginning of 2025 were largely driven by the introduction of the new power-based tariffs. Ellevio has focused strongly on developing the communication in all channels in order to help customers both

understand the new pricing model and manage their power usage to control electricity costs. Customer satisfaction with our customer service remained very high.

Digital services continue to be key and the number of unique app users in the last six months was over 100,000.

Apartment prices continue to rank favorably

The 2025 edition of the independent Nils Holgersson report, which reviews electricity network fees for apartment customers across Sweden, shows that Ellevio's prices for these customers are below the average.



Sustainability

Ellevio's role in sustainability

Ellevio, as a leading electricity network company, has a central role in the energy transition and Sweden's objective to become a climate-neutral society by 2045. Ellevio also strives to be a sustainability role model within our own operations. This includes reducing environmental and climate impact, promoting health and safety, being an attractive and inclusive employer, protecting biodiversity, and complying with high standards of business ethics.

Sustainability reporting

According to the EU Taxonomy chapter 4.9, electricity grids are classified as enablers to mitigate climate change, and in the 2024 reporting, 100 per cent of Ellevio AB's sales were both eligible and aligned. The results are presented in Ellevio AB Annual and Sustainability Report 2024.

Whether Ellevio is required to report in accordance with the new EU directive CSRD as of fiscal year 2025 has not yet been determined. The Omnibus and Stop the Clock proposals, introduced in the first half of 2025, have led to uncertainty regarding our obligation to report under CSRD. For 2024, Ellevio AB chose to be inspired by CSRD and used the ESRS framework instead of GRI for sustainability reporting.

Safety – preventing accidents

Work with electricity installation and construction projects inevitably pose risks to our employees and contractors. Our vision is for zero accidents, including our employees, contractors, sub-contractors, and suppliers. Safety efforts continued at a high level during the first half of 2025.

For the first half of 2025, Lost Time Injury Frequency (LTIF) amounted to 2.2 per million hours worked (4.7). All injuries occurred among Ellevio's contractors and were investigated to reduce the risk of them recurring. No accident which resulted in sick-leave were related to electricity.

To track the number of serious accidents and near misses, we measure the KPI Serious Incident Frequency (SIF). SIF measures the number of serious accidents and incidents per million working hours for our contractors and follows the

Swedish Work Environment Authority's definition. For the first half of 2025, SIF was 5.4 per million hours worked (5.3). The number of registered risk observations amounted to 357 (476) during the period. Registration of risk observations is important since observations are the first step to safe behaviour – and to ultimately prevent future accidents.

Climate and environment

We work continuously to reduce our own carbon and environmental footprint, primarily by reducing emissions in the areas where our climate impact is the greatest: vehicles and machinery, materials for projects, grid losses, and leakage of SF6 gas.

In 2024, Ellevio introduced new contract requirements for upcoming framework agreements related to field services, such as maintenance, fault repair, and customer-related services. These requirements aim to support the goal to reduce indirect Scope 3 emissions. The new contract terms, which include both specific requirements and financial incentives, took effect on 1 July 2025. The industry's response has been very positive.



Ellevio AB:s Annual and Sustainability Report 2024 was published in April 2025.



To be an attractive employer – crucial for the Ellevio Group

To meet the requirements for legal separation in the EU directive Clean Energy Package (CEP), Ellevio transferred all employees to Ellevio Sverige AB as of 1 May 2024. The Group needs a constant supply of skilled employees, and it is therefore important for us to be an attractive employer that continuously learns and develops.

Ellevio has received several employer awards over the years. For 2025, we were ranked first and in the top 10 for engineering students, according to a survey by Karriärföretagen, and have also been named a Karriärföretag (Career Company) for the fifth consecutive year. Additionally, Ellevio was recognized as an Excellent Employer 2025 by Nyckeltalsinstitutet, which particularly highlighted our status as the most gender-equal employer in the energy sector.

To compile an "Employee Engagement Index," the Group conducts monthly surveys. The score for the rolling 12 months in June 2025 was 8.4 (8.4) on a scale of 0–10, equal to the record-high result from the previous year.

Regulatory update

Current regulatory period: 2024–2027

For the regulatory period 2024–2027, the same regulatory framework is used as for the previous period, 2020–2023 and the Swedish Energy Markets Inspectorate (Ei) decided on an allowed revenue corresponding to a real weighted average cost of capital (WACC) of 4.53 percent. The risk-free interest rate is calculated with the average of a forward-looking period of nine years.

Future changes in the regulatory framework

In May, Ei presented its proposed direction for changes to the revenue regulation model for electricity network companies, which is planned to come into force in 2028.

The key changes in the proposal are related to the capital base and WACC methodology. Ei proposed that:

- The capital base will be valued based on a wealth-preserving principle at original acquisition values.
- The initial capital base will be valued according to a value-consistent method, meaning existing assets retain their value when transitioning to the new method.
- The capital base will be price-adjusted with the general index (CPI).
- The WACC will be calculated as a real WACC before tax (as before), but with an eight-year historical period for input parameters (instead of a forward-looking perspective currently in use).

No decisions have been made yet, and Ei has invited relevant actors and stakeholders to submit written comments on the direction by September 2025. The new regulation is expected to be finalised late 2026.

The electricity network companies have collectively conducted an initial assessment of Ei's proposed changes. It is positive that the transition from a capacity preserving to a wealth preserving perspective will be made with a value consistent method. However, there is a risk that the return with the proposed method for calculating the WACC will not adequately support the necessary investments in the electricity networks. This method would weaken the incentives for network companies to invest in new technology and infrastructure, potentially delaying the electrification of the industry and the transport sector. The industry as a whole agrees that stable, long-term, forward-looking and effective regulations are essential to support the energy transition.



ABOUT THE REGULATION

Electricity distribution is a natural monopoly and as such a fully regulated business. This means that Ellevio operates under a regulatory framework, and is under the supervision of a government authority, the Energy Market Inspectorate (Ei), whose remit is to ensure fair prices for electricity users, ensure reliable electricity supply and enable reasonable returns for investors.

Ei decides how much distribution network operators are allowed to charge. These limits are known as the allowed revenue and the levels are determined in advance for four years at a time. According to the Swedish Electricity Act, the electricity network charges paid by customers must be fair, objective and non-discriminatory.

Earnings and financial position

Financial result

Net sales for the first half of 2025 amounted to SEK 4,563 million (4,346). The net sales increased mainly from higher prices that was partly offset by lower distribution volumes from mild weather at the beginning of the year. The volume of local and regional network transmissions from January to June totalled 7.0 TWh (7.4) and 5.3 TWh (5.6) respectively.

The distribution margin was higher than previous year both from higher sales and lower cost for grid losses due to lower electricity price.

Through a re-organisation within the Ellevio Group in May 2024 all employees in Ellevio AB were transferred to a separate service company, Ellevio Sverige AB. Following this change, both employee benefit expense and capitalised work were lower than previous year, while other operating expenses were higher from purchases of services from Ellevio Sverige AB.

EBITDA amounted to SEK 2,806 million (2,445) and operating profit totalled SEK 1,783 million (1,443).

Interest income and similar items amounted to SEK 219 million (346), of which SEK 202 million (289) was related to Group internal interest income and SEK 17 million (57) external interest income. Interest expenses and similar items were SEK -1,591 million (-1,527), of which SEK -715 million (-737) were related to Group internal interest expenses and SEK -876 million (-789) to external interest expenses. The external interest expenses 2025 include changes in the fair value of financial instruments of SEK 6 million (-6).

Profit after financial items amounted to SEK 410 million (262) and profit for the period to SEK 224 million (73).

Cash flow

Cash flow from operating activities for the first half of the year increased by SEK 209 million to SEK 3,362 million (3,153). Change in working capital contributed with SEK 312 million (360). Paid capital expenditure amounted to SEK -2,551 million (-1,898). Free cash flow amounted to SEK 811 million (1,255) and cash flow before financing activities to SEK 812 million (1,255).

Paid external interest amounted to SEK -900 million (-886). In March, Ellevio paid SEK 1,500 million (1,000) intra-Group interest, i.e. interest on subordinated shareholder loans including payment of capitalised interest from previous years.

Financing

During the first half of 2025 Ellevio raised SEK 6,958 million of long-term senior secured (Class A) debt.

In March, SEK 1,500 million of long-term financing was raised from Svensk Exportkredit. The loan is structured as two tranches of SEK 750 million each and with tenors of 8 and 10 years respectively.

In May Ellevio issued EUR 500 million (equivalent to SEK 5,458 million) of green bonds to European investors. The bonds have a tenor of 10 years and mature in May 2035.

In accordance with Ellevio's Green Financing Framework, the proceeds from the loans and the issued bonds, will be allocated to financing of investment projects in Ellevio's electricity network.

As per end of June 2025, Ellevio's external net debt amounted to SEK 45,491 million (41,459). Since year-end 2024, the external net debt has increased by SEK 1,805 million. The senior secured (Class A) net debt amounted to SEK 41,491 million (37,456) and subordinated debt (Class B) amounted to SEK 4,000 million (4,003). The average repayment period for the total external debt was 6.1 years.

On 17 July 2025 Standard and Poor's confirmed the "BBB" rating for Ellevio's Class A debt and the "BB+" rating for Ellevio's Class B debt.



Key figures

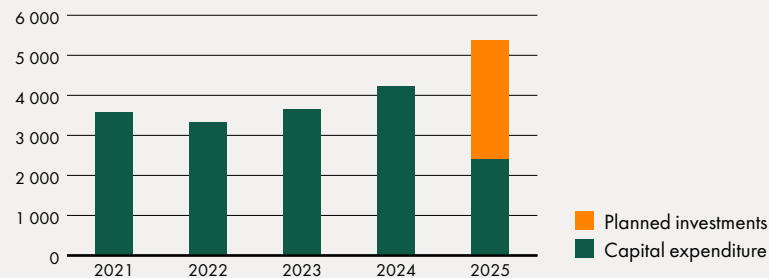
Condensed income statement

MSEK	1 Jan–30 Jun 2025	1 Jan–30 Jun 2024	1 Jan–31 Dec 2024
Net sales	4,563	4,346	8,331
EBITDA	2,806	2,445	4,535
Comparable EBITDA	2,859	2,475	4,637
Operating profit	1,783	1,443	2,509
Profit after net financial income/expense	410	262	75
Profit for the period	224	73	–293
Cash flow from operating activities	3,362	3,153	5,268
Free cash flow	811	1,255	1,057
Capital expenditure	2,400	1,648	4,238
Total assets	106,430	100,456	101,711
Total equity	9,736	9,877	9,512
Equity/assets ratio	9.4%	10.2%	9.6%
External net debt	45,491	41,459	43,685
Leverage ratio	9.1x	8.6x	9.4x
Interest cover ratio	3.0x	3.5x	3.1x
External net debt, Class A	41,491	37,456	38,738
Leverage ratio, Class A	8.3x	7.8x	8.4x
Interest cover ratio, Class A	3.3x	3.9x	3.3x

MSEK	1 Jan–30 Jun 2025	1 Jan–30 Jun 2024	1 Jan–31 Dec 2024
Net sales	4,563	4,346	8,331
Capitalised own work	–	63	63
Other operating income	51	69	126
	4,614	4,477	8,519
OPERATING EXPENSES			
Costs for purchase and transit of power	–751	–888	–1,618
Other operating expenses	–1,054	–853	–2,075
Employee benefits expense	–2	–292	–291
Depreciation, amortisation and impairment of property, plant and equipment and intangible assets	–1,024	–1,002	–2,026
Operating profit	1,783	1,443	2,509
FINANCIAL INCOME AND EXPENSES			
Interest income and similar items	219	346	650
Interest expense and similar items	–1,591	–1,527	–3,083
Profit after net financial income/expense	410	262	75
Appropriations	–	–	–73
Profit before tax	410	262	2
Income tax expense	–186	–189	–295
PROFIT FOR THE PERIOD	224	73	–293

Capital expenditure

MSEK





Condensed balance sheet

MSEK	30 Jun 2025	30 Jun 2024	31 Dec 2024
ASSETS			
Non-current assets			
Intangible assets	43,117	43,271	43,221
Property, plant and equipment	44,732	41,768	43,304
Non-current financial assets	11,631	10,799	11,568
Total non-current assets	99,480	95,838	98,094
Current assets			
Current receivables			
Trade receivables	850	768	1,168
Receivables from Group companies	716	930	505
Other receivables	6	23	11
Prepaid expenses and accrued income	1,315	1,375	1,854
Total current receivables	2,886	3,097	3,537
Cash and cash equivalents	4,064	1,522	80
Total current assets	6,950	4,619	3,618
TOTAL ASSETS	106,430	100,456	101,711

MSEK	30 Jun 2025	30 Jun 2024	31 Dec 2024
EQUITY AND LIABILITIES			
Equity			
Share capital	1	1	1
Other reserves	45	27	45
Retained earnings	9,466	9,777	9,758
Profit for the period	224	73	-293
Total equity	9,736	9,877	9,512
Untaxed reserves	347	476	347
Deferred tax liability	14,858	14,552	14,672
Other provisions	-	7	-
Non-current liabilities			
Bond loans	41,823	32,422	36,420
Liabilities to credit institutions	7,015	6,281	5,756
Liabilities to Group companies	23,022	24,078	24,522
Derivative instruments	80	39	45
Other non-current liabilities	4,752	4,302	4,553
Total non-current liabilities	76,692	67,122	71,296
Current liabilities			
Bond loans	-	4,003	947
Liabilities to credit institutions	457	354	388
Trade payables	828	669	1,012
Liabilities to Group companies	1,122	1,038	494
Current tax liabilities	-	22	2
Other current liabilities	1,494	1,468	1,906
Accrued expenses and deferred income	897	869	1,136
Total current liabilities	4,798	8,423	5,885
TOTAL EQUITY AND LIABILITIES	106,430	100,456	101,711



Condensed cash flow statement

MSEK	1 Jan–30 Jun 2025	1 Jan–30 Jun 2024	1 Jan–31 Dec 2024
CASH FLOW FROM OPERATING ACTIVITIES			
Operating profit	1,783	1,443	2,509
<i>Adjustments for non-cash items:</i>			
Depreciation and amortisation	1,024	1,002	2,026
Disposals/retirements of non-current assets	52	30	102
Periodised connection fees	-103	-66	-145
Change in provision for doubtful receivables	0	0	0
Received connection fees	296	410	770
Income tax paid	-2	-26	-25
Cash flow from operating activities before changes in working capital	3,050	2,793	5,237
CHANGES IN WORKING CAPITAL			
Decrease(+)/increase(-) in trade receivables	318	224	-175
Decrease(+)/increase(-) in other operating receivables	485	503	212
Decrease(-)/increase(+) in trade payables	-113	-94	-5
Decrease(-)/increase(+) in other operating liabilities	-377	-273	-1
Changes in working capital	312	360	32
Cash flow from operating activities	3,362	3,153	5,268
INVESTING ACTIVITIES			
Capital expenditure in intangible assets	-117	-67	-233
Capital expenditure in property, plant and equipment	-2,433	-1,831	-3,979
Long term interest bearing divestment	-	-	253
Proceeds from sales of property, plant and equipment	0	0	18
Cash flow from investing activities	-2,550	-1,898	-3,942
Cash flow before financing activities	812	1,255	1,327

MSEK	1 Jan–30 Jun 2025	1 Jan–30 Jun 2024	1 Jan–31 Dec 2024
FINANCING ACTIVITIES			
Borrowings	6,929	8,572	12,489
Repayment of borrowings	-1,910	-6,253	-10,292
Loans given	-63	-	-491
Repayment of loan receivables	-	383	383
Change in cash pool	-7	-151	70
Received interest	40	76	110
Paid interest	-1,615	-1,886	-3,043
Paid dividend	-	-500	-500
Paid Group contributions	-203	-5	-5
Cash flow from financing activities	3,171	235	-1,278
CASH FLOW FOR THE PERIOD	3,983	1,490	49
Cash and cash equivalents at the beginning of the period	80	32	32
Cash and cash equivalents at the end of the period	4,064	1,522	80

Definitions

The company presents alternative performance measures in the Half-year Report that are not defined according to IFRS nor the Swedish Annual Accounts Act. These financial measures should not be regarded as substitutes for measures defined according to IFRS. The company considers that these measures provide valuable supplementary information for investors and company management, as they enable an assessment of the company's performance, the ability to carry through strategic investments and fulfil financial obligations. To the right are definitions on how the alternative performance measures are calculated.

Serious Incident Frequency (SIF)

Number of serious work-related accidents and near misses, per million hours worked.

Lost Time Injury Frequency (LTIF)

Number of work-related injuries that led to sick leave of at least one day, per million hours worked, including any fatal accidents.

Adjusted cash

Cash and cash equivalents less customer deposits.

Adjusted equity

Total equity plus equity capitalisation of untaxed reserves.

Comparable EBITDA

EBITDA less items affecting comparability.

EBITDA

Operating profit plus depreciation, amortisation and impairments.

Equity/assets ratio

Adjusted equity divided by total assets multiplied by 100.

External financial items

Net of external financial interest income and interest expense plus other financial expenses excluding net interest of stand still facility and liquidity reserve and transaction costs related to financing activities.

External financial items, Class A

External financial items less Class B interest expense.

External net debt

External interest-bearing liabilities excluding transaction cost related to financing activities less liquidity reserve and adjusted cash.

External net debt, Class A

External net debt less Class B debt.

Free cash flow

Cash flow from operating activities less paid capital expenditure.

Interest cover ratio

Comparable EBITDA less income tax paid divided by external financial items.

Interest cover ratio, Class A

Comparable EBITDA less income tax paid divided by external financial items, Class A.

Items affecting comparability

Gains/losses from sales of fixed assets, scrapping of fixed assets and restructuring costs.

Leverage ratio

External net debt divided by comparable EBITDA.

Leverage ratio, Class A

External net debt, Class A divided by comparable EBITDA.

The Board of Directors and CEO of Ellevio AB (publ) confirm that the Half-year Report gives a fair presentation of the operations and financial results. The financial statements were prepared in accordance with the Recommendation RFR 2 Financial Reporting for Legal Entities issued by the Swedish Financial Reporting Board. The application of RFR 2 requires the company to apply, insofar as possible, all EU-adopted International Financial Reporting Standards (IFRS) and interpretations of IFRS issued by the IFRS Interpretation Committee (IFRIC) subject to the provisions of the Swedish Annual Accounts Act and the Swedish Pension Obligations Vesting Act and take account of the relationship between accounting and taxation. Unless otherwise stated, amounts in tables refer to millions of Swedish Krona (SEK million). Due to rounding of amounts to the nearest million Swedish Krona, some totals may not be exactly equal to the sum of all line items. There are no requirements to prepare interim financial statements for an issuer with securities admitted to trading on the Irish Stock Exchange. Since chapter 9 of the Annual Accounts Act (interim reporting) is not applicable to the company, this Half-year Report is prepared on a voluntary basis. The Report has not been reviewed by the company's auditors.

Financial calendar

Year-end Report 2025	19 February 2026
Annual and Sustainability Report 2025	24 April 2026

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