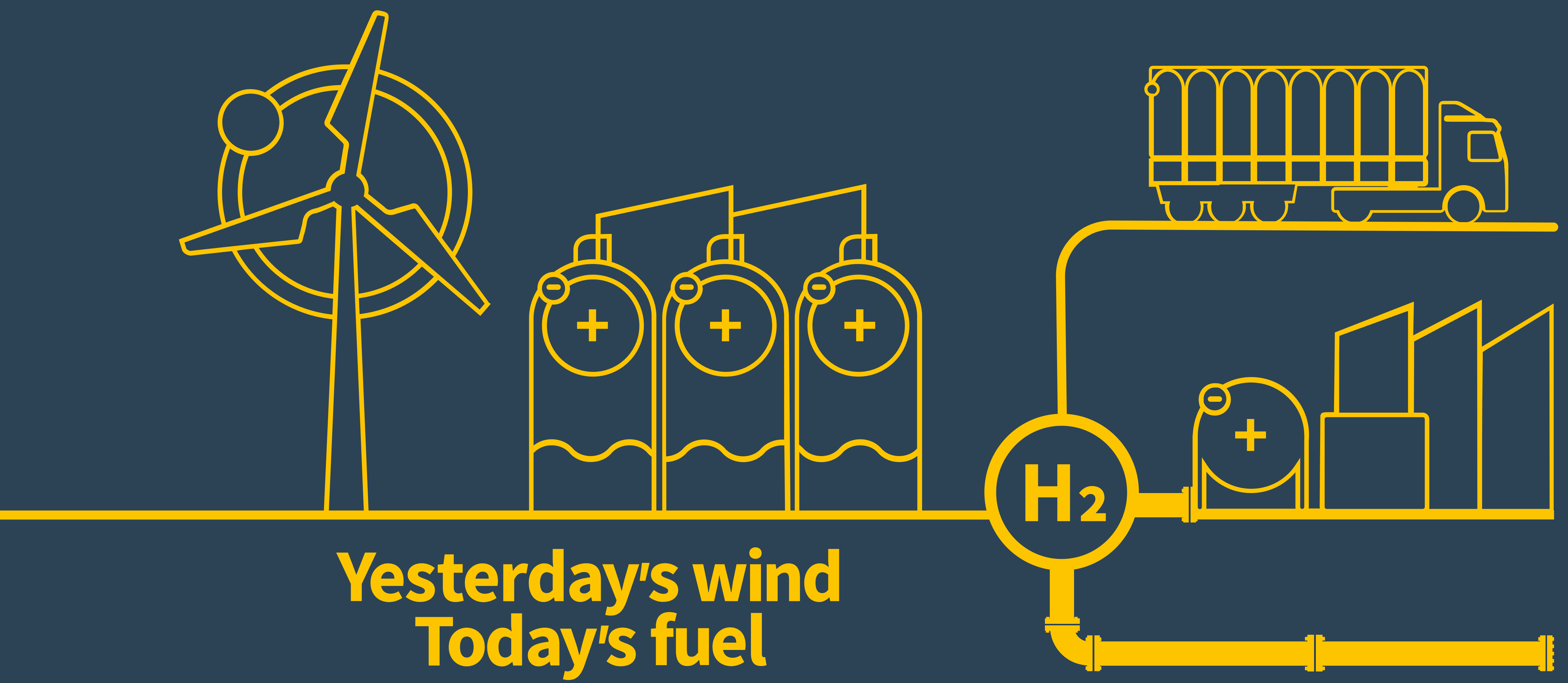
Everfuel
beyond renewables

INTERIM REPORT Q3 2023

Everfuel is making green hydrogen for zero emission industry and mobility commercially available across Europe, offering competitive all-inclusive hydrogen supply and fuelling solutions.



We own and operate green hydrogen infrastructure and partner with industry and vehicle OEMs to connect the entire hydrogen value chain and seamlessly provide hydrogen fuel to enterprise customers under long-term contracts. Green hydrogen is a 100% clean energy carrier made from renewable solar and wind power and key to decarbonising industry and transportation in Europe. We are an ambitious, rapidly growing company, headquartered in Herning, Denmark, and with activities in Norway, Denmark, Sweden, the Netherlands and Germany, and a plan to grow across Europe. Everfuel is listed on Euronext Growth in Oslo under EFUEL.

Q3 KEY EVENTS

- Everfuel and Hy24 signs JV agreement for green hydrogen infrastructure in the Nordics
- JV completes HySynergy 1 acquisition as first investment under the EUR 200 million framework
- Implementing realigned strategy focused on scaling green hydrogen production and Alternative Fuels Infrastructure Regulation (AFIR) ready heavy duty hydrogen mobility solutions
- HySynergy 1 progressing according to updated timeline with expected start up in Q1 2024 supported by fully developed operational organisation and procedures
- Three hydrogen trailers in operation at the Heinenoord bus station, while nine trailers remain offline during rebuild campaign to resolve valve issue
- Everfuel and Hy24 A/S JV notified as one of the winners of the Danish Power-to-X tender for production and supply of green hydrogen
- Current liquidity position expected to fund investment and operation plans well into 2025
- Cash position of EUR 34.0 million at end of September 2023

MESSAGE FROM THE **CEO**

"We have full focus on completing HySynergy 1 and on the implementation of our realigned strategy, prioritising the development of large-scale electrolysers and profitable mobility solutions for the heavy-duty transport market, while at the same time reducing cash burn and adding financial flexibility. This is supported by the recent signing of Hy24 joint venture agreement which positions us to accelerate deployment of green hydrogen production to meet strong European demand growth driven by the urgent need to decarbonise energy and transport systems."

Jacob Krogsgaard
Founder and CEO of Everfuel A/S

UPDATE ON STRATEGIC INITIATIVES

Everfuel's ambition is to make green hydrogen for zero emission industrial activity and mobility commercially available across Europe. The Company is engaging with partners, customers and authorities across the entire value chain, from production to distribution and fuelling, when executing its long-term strategy for value creation as a leading European green hydrogen company.

Everfuel Hy24 JV

On 29 September, Everfuel and Hy24 completed the JV agreement for investing EUR 200 million in developing green hydrogen infrastructure in the Nordics over the coming years. Everfuel owns 51% of the JV and Hy24-managed Clean Hydrogen Infrastructure Fund holds 49%. HySynergy phase 1 (HySynergy 1) is the first JV-acquisition with a total sum of EUR 26.9 and a debt free asset value of EUR 44.9 million. As part of the transaction structure, a loan was provided to the JV which has been used to reimburse the European Investment Bank (EIB) debt.

The JV agreement provides a framework model to fund, build, own and operate up to 1 GW of green hydrogen projects in the Nordic region. Under the agreement, the JV will deliver revenue and cash flow to Everfuel through fees for project development, construction and operations. Everfuel will also be entitled to defined development fees from the JV for projects reaching FID based on the return profile of each specific project. Everfuel's share of the JV investments will be made as projects are matured over time.

In October, Everfuel and Hy24 JV was notified as one of the winners of the Danish Power-to-X tender for production and supply of green hydrogen. On 20 November, Danish Authorities increased the total amount offered to the JV to DKK 211 million (EUR 28.3 million), making it the second-largest under the 10-year subsidy. The offer is conditional the JV accepting the contractual conditions and the final agreement with the Authorities.

Strategy realignment

In August, the Company announced a strategy realignment, prioritising the development of large-scale green hydrogen production capacity and focus on refuelling solutions for heavy duty trucks and buses. Since the announcement, Everfuel has implemented the planned organisational restructuring and the decommissioning of legacy passenger car stations is progressing according to schedule. Everfuel will gradually implement additional initiatives over the coming six months.

The objective is to reduce costs and investments by optimising the organisation and high-grading refuelling station and project portfolio in response to immature technology, project complexities, supply chain constraints and cost inflation which have impacted commercial and financial development. The realignment also reflects protracted political processes, delayed roll-out of hydrogen vehicles at scale, a narrow pool of competent personnel as well as limited access to capital in the current market environment.

Developing large-scale electrolyser capacity

The focus on developing large-scale electrolyser capacity reflects Germany's emergence as the largest hydrogen market in Europe which provides visibility for green hydrogen demand from large industrial end-users and the potential for long-term bankable contracts. The planned implementation of RFNBO fuel certificates will further add to Everfuel's

UPDATE ON STRATEGIC INITIATIVES

cash flow and value creation potential starting in Germany. The market opportunity is further underpinned by the coming hydrogen pipeline between Denmark and Germany with upcoming capacity reservations for which the Company continue to be uniquely positioned. Everfuel focuses on phased developments of large-scale electrolysers positioned to serve the German market and later other European markets as they mature and introduce RFNBO certificates.

Everfuel has already announced project Sif, a third site in Denmark in addition to HySynergy and PtX Holstebro. Project Sif has the potential to house over 1 GW electrolyser capacity with multiple export routes including hydrogen backbone connection. The site also has the potential to be connected to local renewable power generation capacity in line with future EU requirements.

The experiences from the HySynergy 1 development position Everfuel to take a leading role as a developer and operator of large-scale green hydrogen production facilities supported by long-term offtake contracts with selected industrial customers and mobility customers. Everfuel continue to review the current hydrogen-hub portfolio considering recent market developments and will only proceed with projects that meet return requirements.

High grading the hydrogen station portfolio focusing on heavy duty mobility

The restructuring of refuelling operations and project portfolio is focused on developing a network for heavy duty mobility and the decommissioning of loss-making legacy passenger car stations. Everfuel is fully committed to hydrogen mobility with a strict focus on heavy duty hydrogen application as the key driver for profitable refuelling stations. The ongoing close-down or divestment of the legacy car stations and portfolio review based on clear return requirements is expected to lead to a significant reduction in cash consumption within the refuelling business segment.

Everfuel main priorities are the safe and efficient operations of the Heinenoord bus depot in the Netherlands and completing the existing projects in Frankfurt and Wuppertal, Germany. These will be served by the distribution trailers as these return to operations, bringing green hydrogen from HySynergy 1 from next year. The target is to confirm a positive business case based on these three bus depots and capture further growth opportunities, prioritising additional bus depots in Germany. Everfuel will also seek to develop truck depot projects and stations compliant with the EU's Alternative Fuel Infrastructure Regulation (AFIR), focusing on heavy duty mobility applications, subject to fuelling technology being available.

The strategic realignment and related organisational adjustment are expected to enable Everfuel to execute current growth plans into 2025 before requiring additional equity as large-scale electrolyser projects are brought to final investment decision. Planned investments until then are expected to be financed by available liquidity, supported by HySynergy 1 cashflow from operations, the Hy24 JV, public grants and relevant project debt financing.

Industrial-scale green hydrogen production, distribution and fuelling networks are required for Europe to meet stated climate targets. Everfuel's activities support these targets and maintains the ambition of being one of the first green hydrogen companies to reach EUR 1 billion in revenue from hydrogen sales to industry and mobility customers.

REVIEW OF OPERATIONS

Trailer update

Everfuel is committed to ensuring safe and secure operations. This commitment led to the grounding of the hydrogen trailer fleet and subsequent shut-down of the refuelling stations in the second quarter following the detection of valves leaking hydrogen.

Three distribution trailers of an older specification are unaffected by the valve issues and have been operational since July serving the Heinenoord bus station. The Company is considering using other means of hydrogen distribution when the stations in Frankfurt and Wuppertal, Germany, commence operations.

Since establishing the root cause for the leak, Everfuel has worked closely with hydrogen trailer supplier and the valve manufacturer on rebuilding the hydrogen containment system to resolve the issue. Recently, one rebuilt unit was returned to Everfuel from the trailer supplier for final verification in real life hydrogen conditions. During a controlled filling of hydrogen, as part of Everfuel's internal quality and safety inspection, leaks were identified in all the relevant valves, disqualifying the unit from resuming operations. Everfuel and the trailer supplier is working on two parallel technical solutions to get the nine affected hydrogen trailers back in operation as quickly as possible.

HySynergy 1 on track for commercial deliveries in Q1 2024

Everfuel continues to progress the completion and commissioning of the 20 MW HySynergy 1 electrolyser in line with the updated schedule targeting initial hydrogen deliveries in first quarter of 2024. This includes implementation of the facility operations and procedures framework and master control systems. These are developed in close cooperation with Crossbridge Energy and Danish authorities and covers technical documentation, training and obtaining required public and third-party approvals to commence commercial operations, as well as development of the company's proprietary software for facility operations and related system integration.

Everfuel is managing the EPC scope of the HySynergy project. Combined with the abovementioned process, this provides unique experiences and skills related to the development of industrial scale hydrogen production facilities which are directly applicable to future planned electrolysers, and it makes Everfuel an attractive partner in various dialogues.

Planning is progressing for the 300 MW HySynergy 2 facility, which will be developed in three phases of 100 MW each. The Important Projects of Common European Interest (IPCEI) public funding awarded in December 2022 provides part-financing for building the first 100 MW. It will be developed together with Crossbridge Energy Fredericia as partner and will produce green hydrogen used to decarbonise refinery processes and transportation. HySynergy 2 is also expected to be connected to the hydrogen backbone with multiple options for delivering hydrogen.

During the third quarter, the Company continued to mature the announced hydrogen hub projects. In Norway, the Company will likely not proceed with the

REVIEW OF OPERATIONS

Hydrogen Hub Agder project due to it being sub-scale. Discussions with the project partner is ongoing. In Sweden, the constructive dialogue continues with Karlstads Energi on how to optimise the project scope and business case.

Prioritising roll-out of a heavy-duty hydrogen fuelling network

Currently, Everfuel operates the bus station in Heinenoord, Netherlands, and continues the construction of the bus stations in Frankfurt and Wuppertal, Germany, while actively working with partners to progress the remaining AFIR locations. The Company has 12 purpose-built hydrogen distribution trailers and 8 other mobile storage units.

The Company's first-generation car fuelling stations in Denmark and Norway have been discontinued in line with the realigned strategy. Everfuel continues to explore opportunities for establishing robust business cases for activities aligned with strategy and in collaboration with customers.

Future growth is initially expected to come from additional bus depot contracts in Germany, followed by truck depot and AFIR ready stations as fuelling technologies are matured. The future hydrogen network will be developed along the European TEN-T corridors and for urban nodes based AFIR. Resources will be focused to compliant sites with high capacity and modular scaling potential to serve heavy duty trucks, buses and other large vehicle fleets. Everfuel reiterates that the securing of sites with respective FIDs, will be aligned with vehicle roll-out, suitable station hardware, customer commitments and adequate framework conditions. This includes reviewing activities with partners to establish favourable market conditions for heavy-duty hydrogen mobility.

Adjusting the organisation

During the third quarter, the organisation was reduced to a total headcount of 98, comprising 93 employees and 5 external consultants as part of the strategy realignment. Jesper Ejlersen joined the Company as the CFO in early September, with interim CFO Martin Skov Hansen continuing as the Deputy CEO of Everfuel.

Everfuel is working to secure multiple customers within industry and mobility with strong commitments to reduce the financial risk of building hydrogen hubs, new hydrogen stations and its expanding pipeline of potential end-user contracts for supply of hydrogen. The order backlog for supply of green hydrogen was at approximately EUR 39 million at time of reporting compared to EUR 40 million reported in August following realised revenue from the Heinenoord station, construction contracts and partner OEM truck tests. The backlog excludes hydrogen sales from HySynergy 2.

The cash position at the end of September 2023 was EUR 34.0 million, an increase from EUR 27.1 million at the end of June 2023, reflecting the Everfuel Hy24 JV transaction as well as the continuing investments in developing green hydrogen production.

FINANCIAL **REVIEW**

Electrolyser room at HySynergy

KEY FIGURES

	Q3 2023	Q3 2022	YTD 2023	YTD 2022	FY 2022
	EUR'000	EUR'000	EUR'000	EUR'000	EUR'000
Total income	2,480	521	5,175	1,362	3,981
EBITDA	-5,661	-2,988	-15,069	-8,419	-11,643
Net result	-6,122	-4,187	-17,020	-11,797	-16,542
Total assets			123,092	87,844	102,716
Cash and cash equivalents			33,975	40,816	31,915

Everfuel had total income, representing revenue from sale of hydrogen and other operating income, of EUR 2.5 million in the third quarter of 2023, up from EUR 521 thousand in the same period of 2022. Direct revenue from sale of hydrogen amounted to EUR 136 thousand, a decrease of 49% compared to the same period last year. Direct revenue from hydrogen sales is negatively impacted by the trailer situation and the closure of the first-generation car fuelling stations.

EBITDA was negative EUR 5.7 million (negative EUR 3.0 million in the third quarter of 2022 and negative 4.4 million in the second quarter of 2023). The change compared to the second quarter reflects improved gross profit by EUR 2 million, non-recurring costs related to to the JV of EUR 1.7 million and a negative impact of EUR 1.5 million related to reduced capitalisation of staff expenses.

Total income year to date 2023 was EUR 5.2 million (EUR 1.4 million) and the EBITDA was negative EUR 15.1 million (EUR 8.4 million).

SUMMARISED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	30 Sep 2023	30 Sep 2022	31 Dec 2022
	EUR'000	EUR'000	EUR'000
Total non-current assets	75,126	41,806	55,535
Total current assets	47,966	46,038	47,181
Total assets	123,092	87,844	102,716
Total equity	80,559	66,002	59,308
Total non-current liabilities	3,750	12,215	13,440
Total current liabilities	38,783	9,627	29,968
Total equity and liabilities	123,092	87,844	102,716

Total Group assets at 30 September 2023 were EUR 123.1 million, compared with EUR 102.7 million at the end of 2022. The cash position was EUR 34.0 million (EUR 31.9 million), reflecting the net proceeds from the private placement of new shares in the first quarter and the Everfuel HySynergy JV transaction, less investments made during the first nine months of the year.

Total equity amounted to EUR 80.6 million (EUR 59.3 million). Changes from year-end 2022 reflects the capital raised less net loss and investments made through the period.

OUTLOOK

Everfuel maintains a high level of activity related to several business development projects supported by an efficient and competent organisation. The JV with Hy24 enables the Company to accelerate deployment of hydrogen production capacity and build new long-term customer relationship within industry and over time mobility with emphasis on developing large-scale electrolysers and AFIR compliant refuelling stations for heavy-duty trucks.

Political momentum in Europe in support of green hydrogen is advancing across the value chain. RED-II directive and RFNBO certificates, the AFIR regulation, the European Hydrogen Backbone initiative and the recent agreement for a hydrogen pipeline connecting Denmark and Germany, together form the foundation for unlocking a large European hydrogen market.

The financial results for the third quarter 2023 reflect that the company is still in the initial stages of commercialising the green hydrogen value chain in its target markets. HySynergy is expected to have material positive impact on revenue generation when it is in operation. Following the strategy alignment, approximately 40 assets associated with the legacy refuelling stations have been identified and will be sold or written off during Q4. The write off will be in the range of EUR 5 million to EUR 9.5 million, the cash effect, if any, will be positive. Longer-term, the combination of increased green hydrogen production, distribution and end-user deliveries are expected to drive revenue growth and cash generation.

One of two hydrogen compressors at HySynergy

CONDENSED INTERIM FINANCIAL **STATEMENTS**

Oxygen storage in the electrolyser room at HySynergy

INTERIM CONSOLIDATED INCOME STATEMENT

Unaudited

	Q3 2023	Q3 2022	YTD 2023	YTD 2022	FY 2022
	EUR' 000	EUR' 000	EUR' 000	EUR' 000	EUR' 000
Revenue	136	268	734	670	2,761
Other operating income	2,344	253	4,441	692	1,220
Total income	**2,480**	**521**	**5,175**	**1,362**	**3,981**
Raw materials and consumables	-3,056	-686	-8,734	-1,648	-3,922
Gross profit	**-576**	**-165**	**-3,559**	**-286**	**59**
Operating costs	-2,471	-1,021	-5,127	-2,981	-4,572
Staff expenses	-2,614	-1,802	-6,383	-5,152	-7,130
Stock market listing expenses	0	0	0	0	0
EBITDA	**-5,661**	**-2,988**	**-15,069**	**-8,419**	**-11,643**
Depreciations and amortisations	-788	-845	-2,198	-2,192	-3,097
Gain on acquisition (negative goodwill)	0	0	0	0	0
Operating loss	**-6,449**	**-3,833**	**-17,267**	**-10,611**	**-14,740**
Financial income	327	12	347	12	64
Financial expenses	0	-366	-100	-1,198	-2,124
Financial items, net	**327**	**-354**	**247**	**-1,186**	**-2,060**
Loss before income tax	**-6,122**	**-4,187**	**-17,020**	**-11,797**	**-16,800**
Income tax expense	0	0	0	0	258
Loss for the period	**-6,122**	**-4,187**	**-17,020**	**-11,797**	**-16,542**
Attributable to:					
Equity holders of the parent	-6,117	-4,187	-17,015	-11,797	-16,542
Non-controlling interests	-5	0	-5	0	0
Earnings per share					
Earnings per share (EPS)	-0.071	-0,054	-0.204	-0.151	-0.212
Diluted earnings per share	-0.068	-0.052	-0.197	-0.147	-0.206

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

Unaudited

	YTD 2023	YTD 2022	FY 2022
	EUR' 000	EUR' 000	EUR' 000
Loss for the period	**-17,020**	**-11,797**	**-16,542**
Other comprehensive income			
Items that may be reclassified to profit or loss:			
Exchange differences on translation of foreign operations	-482	79	80
Exchange differences on translation from functional currency to presentation currency	144	-124	-104
Other comprehensive income for the period, net of tax	**-338**	**-45**	**-24**
Total comprehensive income for the period	**-17,358**	**-11,842**	**-16,566**
Attributable to:			
Equity holders of the parent	-17,347	-11,591	-16,566
Non-controlling interests	-11	-251	0
	-17,358	**-11,842**	**-16,566**

INTERIM CONSOLIDATED STATEMENT OF FINANCIAL POSITION

Unaudited

	30 Sep 2023	30 Sep 2022	31 Dec 2022
	EUR' 000	EUR' 000	EUR' 000
Assets			
Non-current assets			
Property, plant and equipment	65,914	39,961	51,294
Intangible assets	9,153	1,794	4,190
Other assets	59	51	51
Total non-current assets	**75,126**	**41,806**	**55,535**
Current assets			
Inventories	162	110	130
Trade receivables	1,497	1,466	614
Contract assets	296	0	1,663
Other receivables	2,232	1,861	2,293
Accrued grants	9,670	1,509	10,377
Prepayments	134	276	189
Cash and cash equivalents	33,975	40,816	31,915
Total current assets	**47,966**	**46,038**	**47,181**
Total assets	**123,092**	**87,844**	**102,716**

	30 Sep 2023	30 Sep 2022	31 Dec 2022
	EUR' 000	EUR' 000	EUR' 000
Equity and liabilities			
Equity			
Share capital	116	104	104
Translation reserve	125	75	103
Retained earnings	67,115	63,903	59,101
Equity attributable to equity holders of the parent	**67,356**	**64,082**	**59,308**
Non-controlling interests	13,203	1,920	0
Total equity	**80,559**	**66,002**	**59,308**
Non-current liabilities			
Borrowings	2,306	11,083	12,314
Deferred income	1,444	1,132	1,126
Total non-current liabilities	**3,750**	**12,215**	**13,440**
Current liabilities			
Put option over non-controlling interests	0	0	3,332
Trade and other payables	23,034	9,398	26,218
Borrowings	15,295	127	238
Deferred income	454	102	180
Total current liabilities	**38,783**	**9,627**	**29,968**
Total liabilities	**42,533**	**21,842**	**43,408**
Total liabilities and equity	**123,092**	**87,844**	**102,716**

INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

Unaudited

	YTD 2023	YTD 2022	FY 2022
	EUR' 000	EUR' 000	EUR' 000
Cash flows from operation activities			
Net loss	-17,020	-11,797	-16,542
Adjustments of non-cash items:			
Income taxes in the income statement	0	0	-258
Financial items, net	-247	1,186	2,060
Depreciation, amortization and impairment losses	2,198	2,041	3,097
Other non-cash items	1,183	640	1,232
Change in working capital	-1,175	1,498	9,402
Interest paid/received	247	-617	-2,124
Cash flows from operating activities	**-14,814**	**-7,049**	**-3,133**
Cash flows from investing activities			
Payment for acquisition of subsidiaries, net of cash acquired	-3,054	0	0
Payments for property, plant and equipment	-17,367	-22,179	-32,941
Payments for financial assets at amortised cost	-8	0	0
Payment of intangible assets	-5,086	-1,178	-3,621
Proceeds from sale of property, plant and equipment	0	37	37
Received grants relating to property, plant and equipment	-10	2,874	3,325
Cash flows from investing activities	**-25,525**	**-20,446**	**-33,200**

	YTD 2023	YTD 2022	FY 2022
	EUR' 000	EUR' 000	EUR' 000
Cash flows from financing activities			
Proceeds from issues of shares and other equity securities	24,226	0	0
Proceeds from borrowings	15,000	9,793	9,793
Repayment of borrowings	-10,183	-166	-262
Transactions with non-controlling interests	13,202	0	0
Cash flows from financing activities	**42,245**	**9,627**	**9,531**
Net change in cash and cash equivalents	**1,906**	**-17,868**	**-26,802**
Cash and cash equivalents at the beginning of the financial year	31,915	59,296	59,296
Effects of exchange rate changes on cash and cash equivalents	154	-612	-579
Cash and cash equivalents at the end	**33,975**	**40,816**	**31,915**

INTERIM CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

Unaudited

	Share capital	Translation reserve	Retained earnings	Total	Non-controlling interests	Total equity
	EUR'000	EUR'000	EUR'000	EUR'000	EUR'000	EUR'000
Balance at 1 January 2023	**104**	**103**	**59,101**	**59,308**	**0**	**59,308**
Loss for the period	0	0	-17,015	-17,015	-5	-17,020
Other comprehensive income	0	22	-354	-332	-6	-338
Total comprehensive income for the period	**0**	**22**	**-17,369**	**-17,347**	**-11**	**-17,358**
Transactions with owners in their capacity as owners:						
Contributions of equity, net of transaction costs and tax	12	0	24,342	24,354	0	24,354
Non-controlling interests on acquisition of subsidiary	0	0	0	0	13,214	13,214
Management and employee Warrant Program – value of services	0	0	1,041	1,041	0	1,041
Balance at 30 September 2023	**116**	**125**	**67,115**	**67,356**	**13,203**	**80,559**
Balance at 1 January 2022	**104**	**127**	**74,806**	**75,037**	**0**	**75,037**
Loss for the period	0	0	-16,542	-16,542	0	-16,542
Other comprehensive income	0	-24	0	-24	0	-24
Total comprehensive income for the period	**0**	**-24**	**-16,542**	**-16,566**	**0**	**-16,566**
Transactions with owners in their capacity as owners:						
Contributions of equity, net of transaction costs and tax	0	0	0	0	0	0
Non-controlling interests on acquisition of subsidiary	0	0	0	0	0	0
Management and employee Warrant Program – value of services	0	0	837	837	0	837
Balance at 31 December 2022	**104**	**103**	**59,101**	**59,308**	**0**	**59,308**

NOTES TO THE **CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS**

Hydrogen distribution center at HySynergy

NOTE 1. CORPORATE INFORMATION AND BASIS FOR PREPARATION

Corporate information

Everfuel A/S (‘the Company’), and its subsidiaries (together, ‘Everfuel Group’, ‘the Group’ or ‘Everfuel’) produces, distributes and dispenses green hydrogen, making the zero-emission mobility fuel commercially across Europe by offering competitive all-inclusive hydrogen supply- and fuelling solutions. The company owns and operates green hydrogen infrastructure and partner with vehicle OEMs to connect the hydrogen value chain and provide hydrogen fuel to enterprise customers under long-term contracts. Green hydrogen is a 100% clean fuel made from renewable energy and key to the electrification of the transportation sector in Europe and a sustainable future.

Everfuel is headquartered in Herning, Denmark, and has activities in Norway, Denmark, Sweden, The Netherlands and Germany. Everfuel A/S (Org. no. DK38456695) is a Danish public limited company. The Company’s shares are traded on Euronext Growth in Oslo under the symbol “EFUEL”. The group’s head office is placed at Øst Høgildvej 4A, 7400 Herning, Denmark.

The condensed interim consolidated financial statements were authorised for issue by the Board of Directors on 21 November 2023.

Basis for preparation

The Condensed interim financial statements have been prepared in accordance with IAS 34 ”Interim Financial Reporting”. These Condensed interim financial statements do not include all the information and disclosures required for the full annual financial statements of the Group and should be read together with the Group’s annual consolidated financial statements for the year ended 31 December 2022.

The accounting policies used in preparation of these condensed consolidated financial statements are consistent with those used for preparation of the Group’s annual financial statements for 2022.

NOTE 2. INTANGIBLE ASSETS

Unaudited

	Development projects	Development projects in progress	Patents, trademarks and other rights	Total
	EUR' 000	EUR' 000	EUR' 000	EUR' 000
2023				
Cost at 1 January	714	3,559	102	**4,375**
Acquisition of entities	0	0	0	**0**
Additions	0	5,046	39	**5,085**
Disposals	0	0	0	**0**
Transfers for the year	0	0	0	**0**
Foreign exchange adjustments etc.	-3	-10	0	**-13**
Cost at 30 September	**711**	**8,595**	**141**	**9,447**
Amortisation, depreciation and impairment losses at 1 January	179	0	6	**185**
Acquisition of entities	0	0	0	**0**
Amortisation and depreciation	107	0	3	**110**
Reversal of impairm. and deprec. of sold assets	0	0	0	**0**
Foreign exchange adjustments etc.	-1	0	0	**-1**
Amortisation, depreciation and impairment losses at 30 September	**285**	**0**	**9**	**294**
Carrying amount at 30 September	**426**	**8,595**	**132**	**9,153**
2022				
Cost at 1 January	714	0	57	**771**
Acquisition of entities	0	0	0	**0**
Additions	0	3,559	62	**3,621**
Disposals	0	0	-17	**-17**
Transfers for the year	0	0	0	**0**
Foreign exchange adjustments etc.	0	0	0	**0**
Cost at 31 December	**714**	**3,559**	**102**	**4,375**
Amortisation, depreciation and impairment losses at 1 January	36	0	2	**38**
Acquisition of entities	0	0	0	**0**
Amortisation and depreciation	143	0	4	**147**
Reversal of impairm. and deprec. of sold assets	0	0	0	**0**
Foreign exchange adjustments etc.	0	0	0	**0**
Amortisation, depreciation and impairment losses at 31 December	**179**	**0**	**6**	**185**
Carrying amount at 31 December	**535**	**3,559**	**96**	**4,190**

NOTE 3. PROPERTY, PLANT AND EQUIPMENT

Unaudited

	Land and buildings	Plant and machinery	Other fixt. and fit., tools and eqp	Assets under construction	Total
	EUR' 000	EUR' 000	EUR' 000	EUR' 000	EUR' 000
2023					
Cost at 1 January	3,085	14,010	812	37,544	**55,451**
Acquisition of entities	0	0	0	0	**0**
Additions	55	393	58	16,485	**16,991**
Disposals	0	0	0	0	**0**
Transfers for the year	0	0	0	0	**0**
Foreign exchange adjustments etc.	-66	-96	-4	-175	**-341**
Cost at 30 September	**3,074**	**14,307**	**866**	**53,854**	**72,101**
Amortisation, depreciation and impairment losses at 1 January	370	3,448	340	0	**4,158**
Acquisition of entities	0	0	0	0	**0**
Amortisation and depreciation	191	1,749	151	0	**2,091**
Reversal of impairent and depreciation of sold assets	0	0	0	0	**0**
Foreign exchange adjustments etc.	-5	-55	-2	0	**-62**
Amortisation, depreciation and impairment losses at 30 September	**556**	**5,142**	**489**	**0**	**6,187**
Carrying amount at 30 September	**2,518**	**9,165**	**377**	**53,854**	**65,914**
Right-of-use assets included at 30 September					
Amortisation and depreciation	184	0	51	0	**235**
Carrying amount at 30 September	2,378	0	115	0	**2,493**

NOTE 3. PROPERTY, PLANT AND EQUIPMENT

Unaudited

	Land and buildings	Plant and machinery	Other fixt. and fit., tools and eqp	Assets under construction	Total
	EUR' 000	EUR' 000	EUR' 000	EUR' 000	EUR' 000
2022					
Cost at 1 January	656	5,599	669	13,378	**20,302**
Acquisition of entities	0	0	0	0	**0**
Additions	2,382	1,102	151	31,606	**35,241**
Disposals	0	-33	-7	0	**-40**
Transfers for the year	48	7,388	0	-7,436	**0**
Foreign exchange adjustments etc.	-1	-46	0	-4	**-51**
Cost at 31 December	**3,085**	**14,010**	**813**	**37,544**	**55,452**
Amortisation, depreciation and impairment losses at 1 January	111	994	143	0	**1,248**
Acquisition of entities	0	0	0	0	**0**
Amortisation and depreciation	259	2,518	198	0	**2,975**
Reversal of impairent and depreciation of sold assets	0	-1	-1	0	**-2**
Foreign exchange adjustments etc.	0	-63	0	0	**-63**
Amortisation, depreciation and impairment losses at 31 December	**370**	**3,448**	**340**	**0**	**4,158**
Carrying amount at 31 December	**2,715**	**10,562**	**473**	**37,544**	**51,294**
Right-of-use assets included at 31					
Amortisation and depreciation	254	0	62	0	**316**
Carrying amount at 31 December	2,572	0	152	0	**2,724**


Transformer and rectifier at HySynergy

NOTE 4.
FINANCIAL ASSETS AND FINANCIAL LIABILITIES

Unaudited

	30 Sep 2023	FY 2022
	EUR' 000	EUR' 000
Financial assets		
Financial assets at amortized cost:		
Trade receivables	1,497	614
Other financial assets at amortized cost	12,391	14,572
Cash and cash equivalents	33,975	31,915
Total financial assets	**47,863**	**47,101**
Financial assets, total current	47,804	47,050
Financial assets, total non-current	59	51
	47,863	**47,101**
Financial liabilities		
Liabilities at amortized cost:		
Trade and other payables	23,034	26,216
Borrowings	17,601	12,552
Total financial liabilities	**40,635**	**38,768**
Financial liabilities, total current	38,329	26,454
Financial liabilities, total non-current	2,306	12,314
	40,635	**38,768**

NOTE 5. SHARE-BASED PAYMENTS

The Company has implemented warrant programs to support long-term employee alignment, commitment and motivation to unlock hydrogen at scale through potential shared ownership.

Management and other employees warrant programs (MEWP)

Warrants in the parent company have been granted to executive management and other employees. Each warrant gives the right to subscribe for one share which can be exercised within exercise period between 1 May 2024 and 30 April 2028. It is a vesting condition that the employee has not resigned before start of the exercise period.

The fair value at grant date is independently determined using an adjusted form of the Black-Scholes model that takes into account the exercise price, the term of the warrant, the share price at grant date and expected price volatility of the underlying share, the expected dividend yield, the risk-free interest rate for the term of the warrant, and the correlations and volatilities of a peer group companies.

CEO warrant program (CWP)

An additional warrant program in the parent company have been granted to the CEO. Each warrant gives the right to subscribe for one share which can be exercised within exercise period between 1 May 2029 and 30 April 2031. Vesting of the warrants is dependent on the achievement of a predetermined increase in the average share price measured for a period of three consecutive months compared to the exercise price. The fair value at grant date is independently determined using an adjusted form of the Black-Scholes model which includes a Monte Carlo simulation model that takes into account the exercise price, the term of the warrant, the share price at grant date and expected price volatility of the underlying share, the expected dividend yield, the risk-free interest rate for the term of the warrant, and the correlations and volatilities of a peer group companies.

2023	MEWP
Weighted average fair values at the measurement date	EUR 0.63 NOK 7,35
Dividend yield (%)	0%
Expected volatility (%)	70%
Risk-free interest rate (%)	3.73 %
Weighted average share price	EUR 1.28 NOK 15.00
Weighted average exercise price	EUR 1.58 NOK 18.57
Model used	Black-Scholes

The following tables list the inputs to the models used for the two plans:

2022	MEWP
Weighted average fair values at the measurement date	EUR 3.16 NOK 32.37
Dividend yield (%)	0%
Expected volatility (%)	70%
Risk-free interest rate (%)	2.64%
Weighted average share price	EUR 5.75 NOK 59.50
Weighted average exercise price	EUR 5.61 NOK 58.02
Model used	Black-Scholes

2021	MEWP
Weighted average fair values at the measurement date	EUR 4.32 NOK 43.53
Dividend yield (%)	0%
Expected volatility (%)	70%
Risk-free interest rate (%)	0.98%
Weighted average share price	EUR 8.23 NOK 83
Weighted average exercise price	EUR 7.88 NOK 79.46
Model used	Black-Scholes

2020	CWP	MEWP
Weighted average fair values at the measurement date	EUR 0.43 NOK 4.77	EUR 0.61 NOK 6.82
Dividend yield (%)	0%	0%
Expected volatility (%)	65%	65%
Risk-free interest rate (%)	0.70%	0.40%
Weighted average share price	EUR 1.43 NOK 15.9	EUR 1.43 NOK 15.9
Weighted average exercise price	EUR 1.97 NOK 22	EUR 1.97 NOK 22
Model used	Black-Scholes/Monte Carlo	Black-Scholes

NOTE 5. SHARE-BASED PAYMENTS

The expected life of the share warrants is based on historical data and current expectations. It is not necessarily indicative of exercise patterns that may occur. The expected volatility reflects the assumption that the historical volatility over the period similar to the life of these warrants is indicative of future trends, which may not necessarily be the actual outcome.

Movements during the year
The following table below illustrates the number of, and movements in, share options during the year:

	YTD 2023	FY 2022
	Number	Number
Outstanding at 1 January	2,526,246	1,731,053
Granted during the year	964,101	871,322
Forfeited during the year	-61,295	-76,129
Exercised during the year	0	0
Expired during the year	0	0
Outstanding at 30 September	**3,429,052**	**2,526,246**

NOTE 6. RELATED PARTY TRANSACTIONS

The Company's related party with controlling interest is Purple Pioneers ApS, Holstebro, Denmark.

The related parties with significant influence in the Company are the Executive Board and some senior employees as well as their related family members. Related parties also comprise companies in which these persons have material interests.

Executive Board and senior employees
Besides what follows from the employment, there have been no transactions with the Executive Board or senior employees, except for consultancy services provided by Pura Futura Aps owned by board member Jørn Rosenlund, which have been invoiced by DKK 252.476 for the first nine months of 2023.

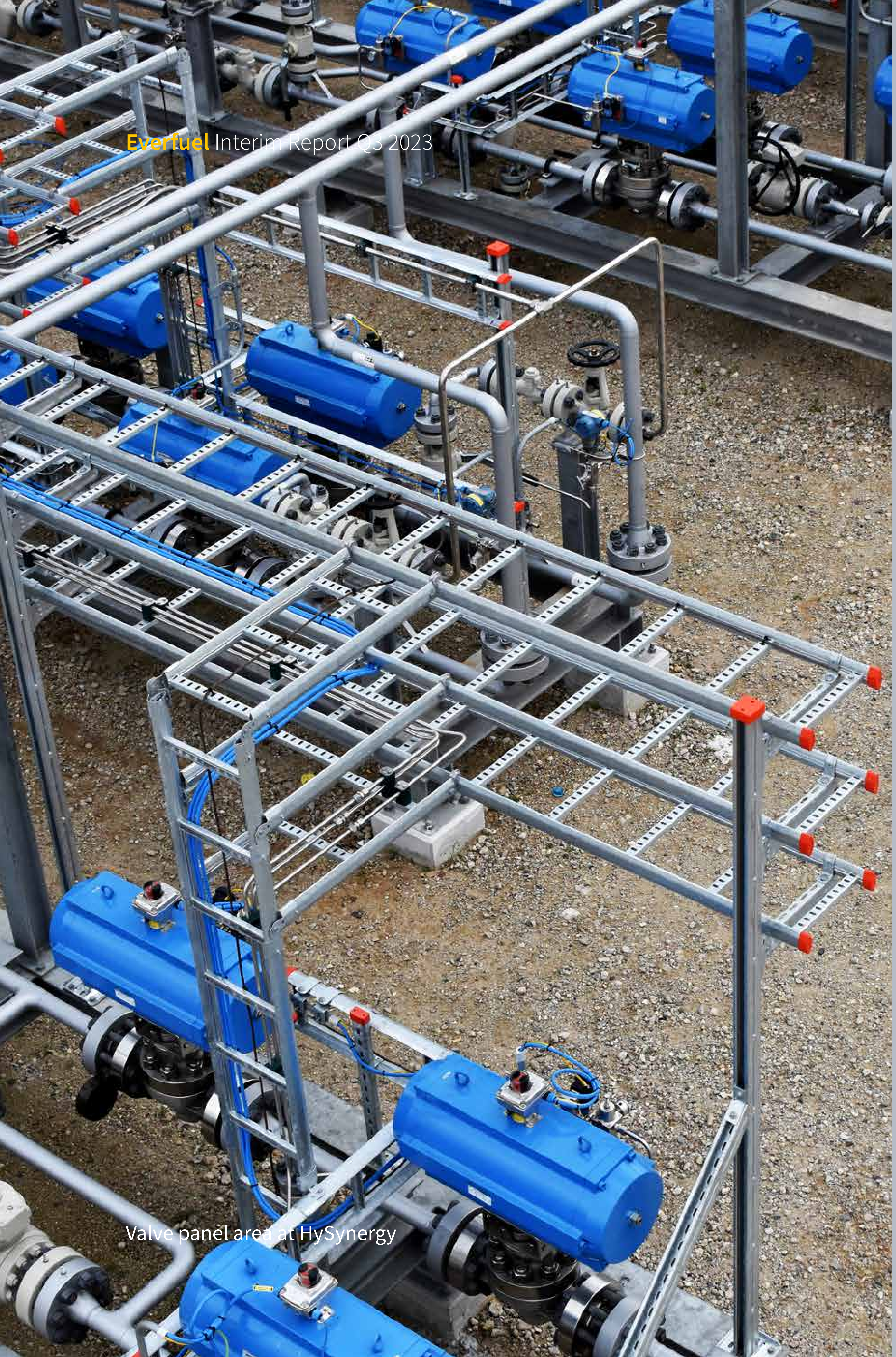
Trade with related parties with controlling interest has comprised the following:

	YTD 2023	FY 2022
	EUR'000	EUR'000
- Lease of an office building	55	84

The payment terms for normal trade is current month plus 30 days. No security has been provided for the accounts, and there has been no need to make provisions for expected bad debt concerning these accounts. Moreover, no losses have been realised concerning these accounts in 2023 or 2022.

NOTE 7. SUBSEQUENT EVENTS

Reflecting the new aligned strategy for car refueling stations in Norway a merger of the fully owned Everfuel companies, Everfuel Norway AS and the subsidiaries H2Co AS and H2No AS, has been initiated and is expected to be completed before the end of the year.



Valve panel area at HySynergy

ALTERNATIVE PERFORMANCE MEASURES

Everfuel discloses alternative performance measures (APMs) in addition to those normally required by IFRS. This is based on the company's experience that APMs are frequently used by analysts, investors and other parties as supplemental information. The purpose of APMs is to provide an enhanced insight into the operations, financing and future prospect of the group. Management also uses these measures internally to drive performance in terms of monitoring operating performance and long-term target setting. APMs are adjusted IFRS measures that are defined, calculated and used in a consistent and transparent manner over the years and across the group where relevant. Financial APMs should not be considered as a substitute for measures of performance in accordance with the IFRS.

Everfuel APMs

EBITDA: Defined as earnings before interest, tax, depreciation, amortisation and impairment. EBITDA corresponds to operating profit/(loss) plus depreciation, amortisation and impairment.

Order backlog: Defined as firm contract with agreed price, volume, timing, terms and/or conditions and where revenue is yet to be recognised.

Firm contract: Customer commits to a fixed long-term minimum quantity offtake with penalty if offtake is lower than committed.

Strong commitment: Customer uncertain about their offtake volume, but want exclusive supply from Everfuel.

Megawatt (MW): A unit of power equal to one million watts.

Gigawatt (GW): A unit of power equal to one billion watts.

FORWARD LOOKING STATEMENT

This report contains certain forward-looking statements that involve risks and uncertainties. In some cases, the Company uses words such as ”ambition”, ”continue”, ”could”, ”estimate”, ”expect”, “believe”, ”focus”, ”likely”, ”may”, ”outlook”, ”plan”, ”strategy”, ”will”, ”guidance” and similar expressions to identify forward-looking statements. All statements other than statements of historical fact, including, among others, statements regarding plans and expectations with respect to Everfuel’s development and returns, balance sheet and long-term underlying earnings growth; market outlook and future economic projections and assumptions; capital expenditure guidance; production guidance; development and construction activities; projected unit of production cost; accounting decisions and policy judgments, ability to put new facilities into profitable production, and the impact thereof; expected dividend payments; estimated provisions and liabilities; planned acquisitions and divestments; and the projected impact or timing of administrative or governmental rules, standards, decisions or laws, including with respect to and future impact of legal proceedings are forward-looking statements.

You should not place undue reliance on these forward-looking statements. Our actual results could differ materially from those anticipated in the forward-looking statements for many reasons.

These forward-looking statements reflect current views about future events and are, by their nature, subject to significant risks and uncertainties because they relate to events and depend on circumstances that will occur in the future. There are a number of factors that could cause actual results and developments to differ materially from those expressed or implied by these forward-looking statements, including levels of industry product supply, demand and pricing; price and availability of alternative fuels; currency exchange rate and interest rate fluctuations; the political and economic policies of operating countries; general economic conditions; political and social stability and economic growth in relevant areas of the world; global political events and actions; economic sanctions, security breaches; changes or uncertainty in or non-compliance with laws and governmental regulations; the timing of bringing new plants on stream; an inability to exploit growth or investment opportunities; material differences from reserves estimates; an inability to find and develop new plants; ineffectiveness of crisis management systems; adverse changes in tax regimes; the development and use of new technology; geological or technical difficulties; operational problems; operator error; inadequate insurance coverage; the lack of necessary transportation infrastructure when a field is in a remote location and other transportation problems; the actions of competitors; the actions of partners; the actions of governments; counterparty defaults; natural disasters and adverse weather conditions, climate change, and other changes to business conditions; an inability to attract and retain personnel; relevant governmental approvals; industrial actions by workers and other factors discussed elsewhere in this report.

For additional information on risk factors see the 2022 Annual Report available at **www.everfuel.com.**

Although the Company believes that the expectations reflected in the forward-looking statements are reasonable, it cannot assure that its future results, level of activity, performance or achievements will meet these expectations. Moreover, neither the Company nor any other person assumes responsibility for the accuracy and completeness of these forward-looking statements. Any forward-looking statement speaks only as of the date on which such statement is made, and, except as required by applicable law, the Company undertakes no obligation to update any of these statements after the date of this report, whether to make them either conform to actual results or changes in our expectations or otherwise.