



(NYSE: SDLP)
FLEET STATUS REPORT

Name	Rig Type	Generation/ type	Built	Water depth (feet)	Drilling depth (feet)	Location	Client	Current contract			Previous Dayrate US\$
								Start	Expire	Dayrate US\$	
West Sirius	Semi-submersible	6th-HE	2008	10,000	35,000	USA	BP ^b	Jul-08	Jul-14	490,173	-
						USA	BP	Jul-14	Jul-19	535,000	-
West Aquarius	Semi-submersible	6th-HE	2009	10,000	35,000	Canada	ExxonMobil	Jan-13	Oct-15	540,000	530,000
						Canada	ExxonMobil	Oct-15	Apr-17	615,000	-
West Capricorn	Semi-submersible	6th-BE	2011	10,000	35,000	USA	BP ¹	Jul-12	Sep-17	495,650	-
						Option	BP	Sep-17	Aug-19	495,650	-
West Leo	Semi-submersible	6th-HE	2012	10,000	35,000	Ghana, Ivory Coast, Guinea	Tullow Oil ^{7,8}	Jun-13	Jun-18	605,000	525,000
West Capella	Drillship	Ultra-deepwater	2008	10,000	35,000	Nigeria	ExxonMobil ²	Apr-09	Apr-14	562,120	-
						Nigeria	ExxonMobil ⁵	Apr-14	Apr-17	627,500	580,000
West Vencedor	Tender rig	Semi-submersible	2010	6,500	30,000	Angola	Cabinda Gulf Oil Company/Chevron ^{3,4}	Mar-10	Mar-15	213,931	-
T15	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Jul-13	Jul-18	122,723	-
T16	Barge	Semi-submersible	2013	6,500	30,000	Thailand	Chevron	Aug-13	Aug-18	121,268	-

Footnotes:

- 1) For West Capricorn the dayrate includes the mobilization fee of US\$30 million which will be received during the contract period.
- 2) For West Capella a mobilization fee of US\$24.2 million is taken to income over the contract period.
- 3) For West Vencedor a mobilization and demobilization fees of US\$20 million is taken to income over the contract period.
- 4) Daily rates partly received in Euros. Assumed EUR/US\$ foreign exchange rate of 1.30.
- 5) Customer exercised the right to shorten the term of the contract to three years from five years in exchange for an increased dayrate of US\$627,500, from US\$580,000
- 6) For West Sirius a mobilization fee of US\$29.9 million is taken to income over the contract period.
- 7) For West Leo a mobilization fee of US\$18 million will be taken to income over the contract period.
- 8) The daily rate includes performance bonus based on a 95% utilization.

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Client Contract Duration, Timing and Dayrates and Risks Associated with Operations. The duration and timing (including both starting and ending dates) of the client contracts are estimates only, and client contracts are subject to cancellation,