



EOC LIMITED
1HFY13 Results Presentation
12 April 2013

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1HFY13
FINANCIAL PERFORMANCE

1HFY2013 FINANCIALS

Consolidated Statement of Comprehensive Income for the Group

USD'000s	2QFY13	2QFY12	Change	1HFY13	1HFY12	Change
Revenue	7,953	31,458	(75%)	18,484	92,246	(80%)
Gross Profit	3,571	1,042	243%	9,348	16,141	(42%)
Profit (loss) before tax	1,418	(5,705)	n.m.	2,184	3,182	(31%)
PATMI	1,355	(6,143)	n.m.	2,102	2,339	(10%)
EPS (US¢)	1.22	(5.54)	n.m.	1.89	2.11	(10%)

CASH FLOW SNAPSHOT

USD'000s	2QFY13	2QFY12	1HFY13	1HFY12
Cash flow from operations	8,349	31,761	10,663	41,041
Cash flow used in investments	(15,124)	(9,761)	(33,684)	(2,032)
Cash flow from (used in) financing	7,587	(34,729)	19,349	(43,895)
Cash at beginning of period	3,880	23,733	8,364	15,890
Cash at end of period	4,692	11,004	4,692	11,004

BALANCE SHEET SNAPSHOT

Consolidated Statement of Financial Position for the Group

USD'000s	As at 28 Feb 2013	As at 31 Aug 2012	Change
Current Assets	434,843	393,805	10%
Non-Current Assets	234,801	238,908	(2%)
Current Liabilities	302,080	255,578	18%
Non-Current Liabilities	207,867	219,590	(5%)
Total Equity	159,697	157,545	1%

KEY FIGURES & RATIOS

USD' 000s	Notes	As at 28 Feb 2013	As at 29 Feb 2012
EBITDA		10,798	17,580
EBIT		5,444	8,765
Earnings per share – Basic and Diluted (US¢)	A	1.89	2.11
Weighted average number of shares ('000)		110,955	110,955
Interest cover ratio (times)	B	3.31	3.15
Return on equity	C	1.36%	1.40%

Notes:

- A) Net profit / Weighted average number of shares
- B) EBITDA / Net interest expenses
- C) Net profit / Average book equity

KEY FIGURES & RATIOS

USD' 000s	Notes	As at 28 Feb 2013	As at 31 Aug 2012
Net interest bearing debt	D	329,781	306,760
Net tangible assets		159,468	157,366
Debt equity ratio (times)	E	2.07	1.95
Current ratio (times)	F	1.44	1.54

Notes:

D) Interest bearing bank debts less cash and bank balances

E) Net interest bearing debts / Equity

F) Current assets/ Current liabilities

NEED CLARIFICATION?

For further information, please contact:

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THANK YOU

EOCL FLEET (APPENDIX)

LEWEK ARUNOTHAI



Vessel Specifications

Overall length, m	285
Breadth, m	40.8
Depth moulded, m	22.2
Gross Tonnage, tons	63,101
Dwt (tropical)	127,540
Lightweight, tons	18,661
Storage, mbbbl	725
Export Gas	175 MMSCFD @ 2000 psig, 50°C
Condensate	4000 bbl / day

Other Information

- + Floating, Production, Storage & Offloading unit
- + One of world's largest gas FPSOs
- + Converted at Keppel Shipyard
- + FPSO designed for >97% uptime
- + Commenced first production in North Arthit field, Gulf of Thailand in 2008
- + FPSO was demobilised following completion of charter in Thailand in 1HFY12
- + Currently, undergoing modifications to existing configuration in preparation for deployment in the North Malay Basin, Malaysia

LEWEK EMAS

Vessel Specifications

Overall length, m	290.4
Breadth, m	50.6
Depth moulded, m	23.8
Gross Tonnage, tons	91,315
Dwt (tropical), tons	168,000
Lightweight, tons	28,992
Storage, bbl	650,000



Other Information

- + Provision of an FPSO for Premier Oil as operator for joint-operating-agreement partners of Block 12W Chim Sao Development in Vietnam
- + FPSO capacity of 50,000 bpd, gas processing 89 MMSCFD and Water Injection capacity of 60,000 bpd
- + Gas export through Nam Con Son trunkline
- + First Production in 1QFY2012
- + FPSO contracted for up to 12 years, including extension options
- + Total revenue from project potentially up to US\$1billion inclusive of all options exercised

LEWEK CONQUEROR



Vessel Specifications

Accommodation	308 men
Overall length	100m
Beam	30.48m
Depth	7.29m
Draft	4.6m
Crane	250T @ 30m radius
Helipad	22.2m x 27.5m (suitable for Sikorsky 61)
Mooring system	8 point
Flag	Panama
Class	ABS

Other Information

- + Accommodation and Lifting Capability for offshore construction and maintenance of oil and gas platforms
- + Deployed in Brunei
- + Delivered 2004

LEWEK CHANCELLOR



Vessel Specifications

Accommodation	290 men
Overall length	91.44m
Beam	27.43m
Depth	6.71m
Draft	4.5m
Crane	225 T @ 30 ft radius
Helipad	15.24 m x 15.24 m (suitable for Sikorsky 61)
Mooring system	8 point
Flag	Commonwealth of Dominica
Class	Lloyd's Register of Shipping

Other Information

- + Accommodation and Lifting Capability for offshore construction and maintenance of oil and gas platforms
- + Delivered March 2007

LEWEK CHAMPION

Vessel Specifications

Accommodation	358
Overall length	142m
Breadth	40m
Deck strength	17t / sq.m
Thrusters	6 x 2400 kw
Crane	Heavy Lift – 1000t
Helipad	Suitable for Sikorsky S92
Mooring System	8-point
Flag	Singapore
Class	Lloyd’s Register of Shipping (LRS)
Dynamic Positioning	DP2

Other Information

- + Accommodation and Lifting Capability for offshore construction, maintenance of oil and gas platforms, and pipe laying
- + Delivered August 2007

