Dolphin enters the 4D production seismic market and successfully launch the Sanco Swift



Corporate Presentation 21st August 2013 Unaudited 2nd quarter and half year – 2013 Financial Result By Atle Jacobsen (CEO) & Erik Hokholt (CFO)



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Atle Jacobsen, Dolphin Group CEO, commented for Q2

"Dolphin's current fleet of four vessels delivered revenues of USD 68 million, a respective operating margin of 20% and a pre-tax profit of USD 10.5 million for second quarter of 2013. Our actual and pre-announced quarterly numbers, were below expectations primarily due to field specific simultaneously operations on the producing fields where Dolphin acquired seismic"

"The successful completion of complex 4D seismic surveys over the producing fields, Gullfaks, Troll, Grane and Greater York fields, has secured Dolphin a valuable track record with large clients for these types of strategically important production seismic contracts"



HIGHLIGHTS

QUARTERLY HIGHLIGHTS – Q2 2013

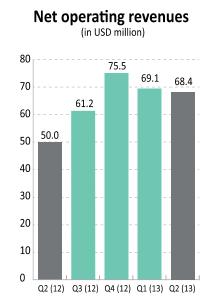
- Revenues of USD 68.4 million, compared to USD 50.0 million in Q2 2012
- EBITDA of USD 23.3 million (34,1%), compared to USD 23.0 million in Q2 2012
- EBIT of USD 13.7 million (20,1%), compared to USD 10.6 million in Q2 2012
- Net Income before tax of USD 10.5 million, compared to USD 9.5 million in Q2 2012
- Improved working capital by USD 33 million
- Entire fleet was re-located to the North Sea and has successfully completed several complex 4D seismic surveys over the following producing fields; Gullfaks, Troll, Grane and the Greater York fields
- Entering the 4D production seismic market is strategically important for Dolphin, though high simultaneous field operations outside Dolphin's control had a negative margin impact for the quarter

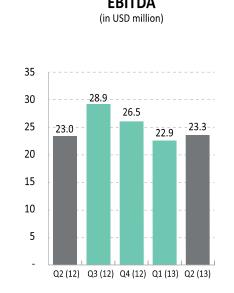
Q2 SUBSEQUENT EVENTS:

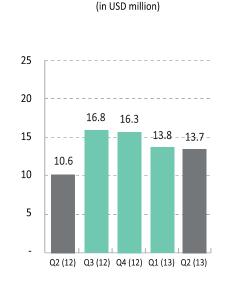
The new high-capacity seismic vessel, Sanco Swift, delivered on time and in full production



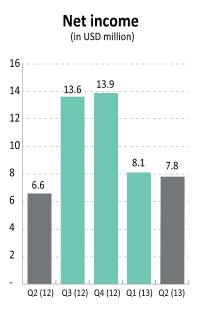
Dolphin financials - quarterly developments (USD million)







EBIT



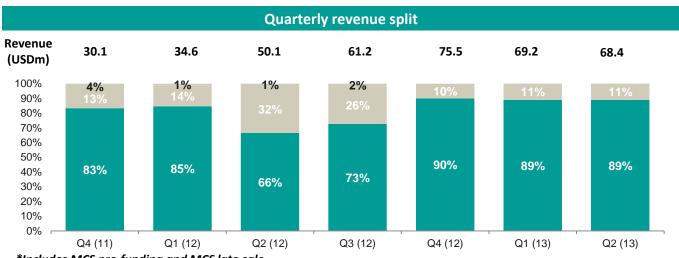
- Q2 Revenues of USD 68.4 million, compared to USD 50.0 million in Q2 2012
- Q2 EBITDA of USD 23.3 million (34,1%), compared to USD 23.0 million in Q2 2012
- Q2 EBIT of USD 13.7 million (20,1%), compared to USD 10.6 million in Q2 2012
- Q2 Net Income before tax of USD 10.5 million, compared to USD 9.5 million in Q2 2012

Trend development:

- Polar Explorer (2D) re-delivered in January 2013, less capacity Q1/Q2 2013 vs Q3/Q4 2012
- Expected top-line and margin growth in Q3 with Sanco Swift entering the market
- Change of revenue mix in coming quarter, Multi-Client revenues to increase



Continued high contract revenues and low Multi-Client investments for Q2 2013



Other Multi-Client revenues*

Contract revenues

- *Includes MCS pre-funding and MCS late sale
- Continued high contract seismic activity and less Multi-Client for the last 3 quarters
- Low pre-funded Multi-Client surveys «sacrificed» for exclusive contracts
- High-prefunding on the Multi-Client projects started (81% in Q2)
- · Multi-Client projects typically provide higher operating margins, but longer term cash generation

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The revenue mix will change in Q3, due to higher MCS project activity



Significant growth in Revenues and profit YoY

Key Financials Figures Q2 and half year 2013 results

	Q2 2013	Q2 2012	YTD 2013	YTD 2012	Year 2012
Amount in USD million					
Net operating revenues	68.4	50.0	137.6	84.6	221.3
EBITDA	23.3	23.0	46.2	25.6	81.0
EBIT - Operational result	13.7	10.6	27.6	7.5	40.6
Net Financial result	-3.2	-1.1	-6.4	0.6	-1.7
Profit (loss) before tax	10.5	9.5	21.1	8.1	38.9
Tax expense	2.7	2.9	5.3	2.9	6.2
Net income	7.8	6.6	15.8	5.3	32.7
Basic earings per share (\$ per share)	0.03	0.01	0.05	0.02	0.11
Diluted earnings per share (\$ per share)	0.03	0.01	0.05	0.02	0.11
Net cashflow from operating activities	50.3	0.5	32.6	-9.0	39.8
Cash and cash equivalents (period end)	69.7	23.0	69.7	23.0	77.5
Total Assets (period end)	420.1	266.7	420.1	266.7	376.1
Total Equity (period end)	247.2	161.8	247.2	161.8	189.2
Equity ratio	58.9%	60.7%	58.9%	60.7%	50.3%

- Significant growth YoY
- Q2 Net expense of transit cost, USD 3 million
- Q2 additional bonus expense of USD 1 million
- Q2 FX loss of USD 1.2 million included in net financial
- Improved working capital of USD 33 million
- Polar Duke loan of USD 25.5 million re-drawn under the new loan facility
- Balance sheet well structured and with solid equity position to meet planned expansion



Distribution of revenues and Multi-Client library performance

Revenues In millions of USD	Q2 2013 Unaudited	Q2 2012 Unaudited	YTD 2013 Unaudited	YTD 2012 Y Unaudited	Year 2012 Audited
Geophysical					
Contract	58.4	33.3	118.4	63.0	171.7
MCS pre-funding	6.6	11.6	9.8	16.4	34.1
MCS late sales	1.1	4.6	4.3	5.2	11.0
Processing	1.6	0.1	3.5	-	1.4
Other	0.0	-0.1	0.0	-0.9	8.0
Other (Interconnect)					
Contract	0.8	0.5	1.7	0.9	2.3
Net operating revenues	68.4	50.0	137.6	84.6	221.3
MCS cash investment	8.2	14.4	12.4	21.0	47.6
Pre-funding % *	81,0%	80,6%	78,8%	78,1%	71,7%

- Q2 stable and disciplined MCS pre-funding at 81%
- Q2 late sales low, due to late announced
 22 round in Norway and delay of potential
 Lebanon sales
- Dolphin processing continues to grow

Multi-Client investment and library

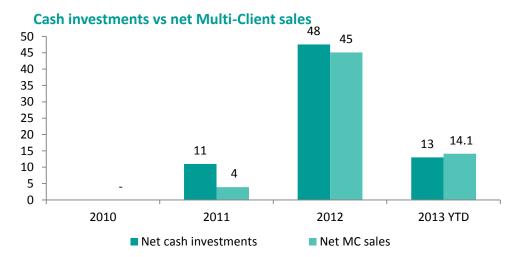
							Year 2012	Year 2011
In thousands of USD	Q2 2013	Q1 2013	Q4 2012	Q3 2012	Q2 2012	Q1 2012	Audited	Audited
Beginning net book value	40,711	38,864	36,801	21,171	12,721	8,529	8,529	-
Multi-Client investment	8,879	4,783	5,695	23,472	16,771	6,623	52,561	10,470
Amortisation	-3,523	-2,936	-3,632	-7,843	-8,321	-2,431	-22,226	-1,941
Amortisation %	46%	46%	46%	50%	50%	50%	49%	50%
Ending net book value	46,066	40,711	38,864	36,801	21,171	12,721	38,864	8,529



^{*} Pre-funding reveues as percentage of MCS cash investment

Dolphin Multi-Client seismic data assets - BV of USD 46 million





- Attractive Multi-Client library, built on limited cash-investments
- Healthy balance between historical total USD
 72 million cash invested and net sales of USD
 63 million
- Sales potential of Multi-Client library > 2x
- Dolphin guides 2013 Multi-Client investments of USD 50-70 million



Dolphin has a history of strong value creation

- Strong value creation, executing on Dolphin Geophysical strategy
- Shareholders' value delivered through strong share performance
- 2 539 supporting shareholders at main list Oslo Stock Exchange
- Dolphin has raised new equity of NOK 1,127 million since December 2010
- Current market capitalisation of Dolphin of NOK 2.00 bn (USD 340 million)

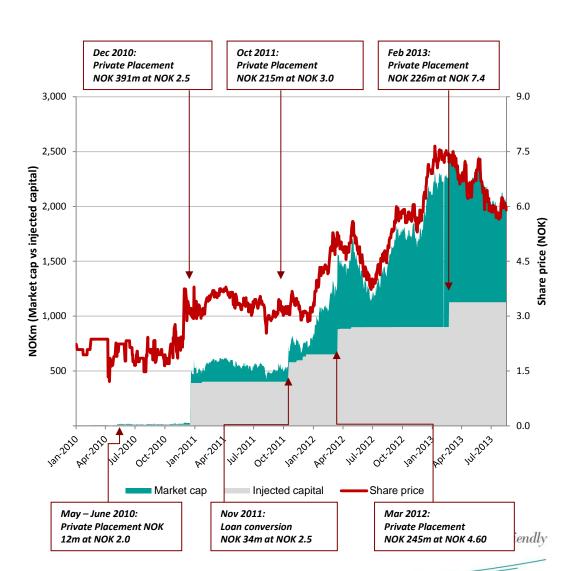


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I. Highlights and Financials for Q2 2013

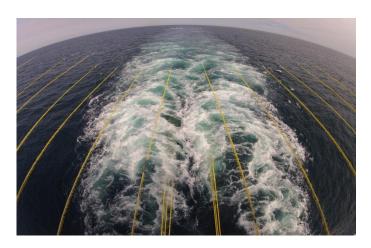
II. Company overview

III. Market update

Dolphin Group at a glance

- A full service marine geophysical company providing high quality:
 - Contract seismic
 - Multi-Client
 - Processing
- Long term charter of a fleet of eight seismic vessels:
 - Long term charter of seven modern 3D high-end vessels, of which four are to be delivered in 2013, 2014 and 2015
 - One ice-class 2D vessel
- Industry recognised management team with extensive experience and successful track record for listed companies
- Listed on Oslo Stock Exchange under the ticker DOLP
- Presence in Norway, UK, Singapore, Brazil and Houston
- Established as a marine geophysical company in 2010





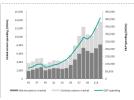
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Focus on operational efficiency and shareholder value

Business Strategy

Pure play seismic market exposure



- Position Dolphin as a pure play exposure to the seismic market through contract seismic, Multi-Client and seismic data processing
- Focus on high-end vessels that meet client expectations

Low cost and highend vessel base



- Long term TC agreements with vessel owning companies
- Strong relative cash cost efficiency per streamer per day
- High utilisation and OPEX savings due to proven vessel design

Build a strong Multi- Client database



- Create attractive short and long term returns through building a strong
 Multi-Client database with industry support
- Initial focus on the North Sea, West Africa and Brazil

Focus on operational efficiency and attractive returns



- Capitalise on fleet specifications and operational experience
- Healthy balance between contract seismic and Multi-Client
- Generate strong, stable and healthy cash flow

Strong strategic position



CGGVERITAS

- Fleet expansion represents an opportunity for profitable growth
- Flexible and attractive structure to reach critical mass based on sound investment decisions



Dolphin Group – Business segments



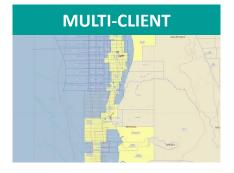
EXPANDING MODERN FLEET

In production

- 2x High-End 3D vessels
- 1x Mid size 3D vessel
- 1x Ice-class 2D vessels

Under construction

 4x High-End 3D vessels with delivery in Q2 2013, Q4 2013, Q1 2014 and Q1 2015



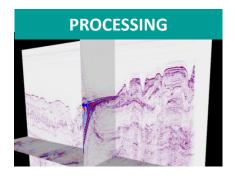
GROWING MULTI-CLIENT
DATA LIBRARY

Library of modern 2D and 3D data

Areas of focus:

- North Sea
- West Africa
- Brazil

USD 72 million already invested. Totally 11,000 sq.km of 3D and 47,000 km of 2D successfully completed



FULL ONSHORE AND OFFSHORE PROCESSING SERVICE

In house software development and R&D

Processing centre in UK

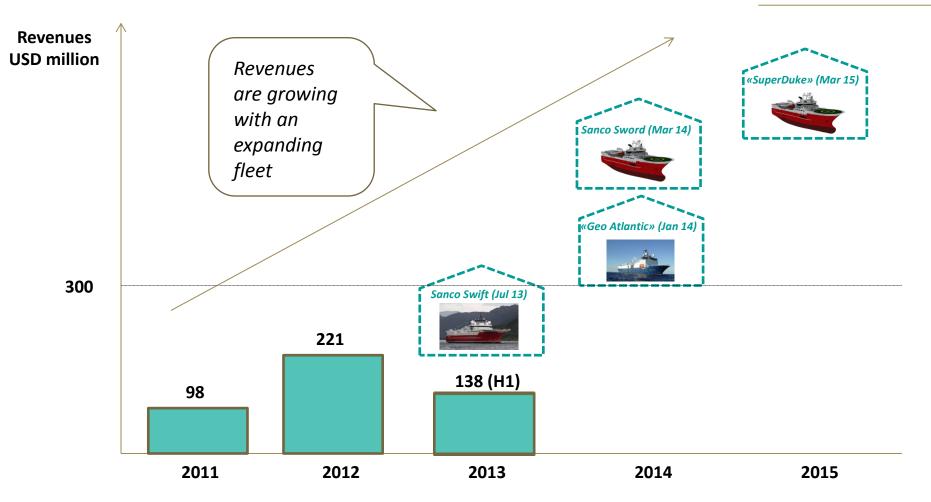
On-board processing on all vessels

Developed – advanced seismic broadband solution (SHarp)

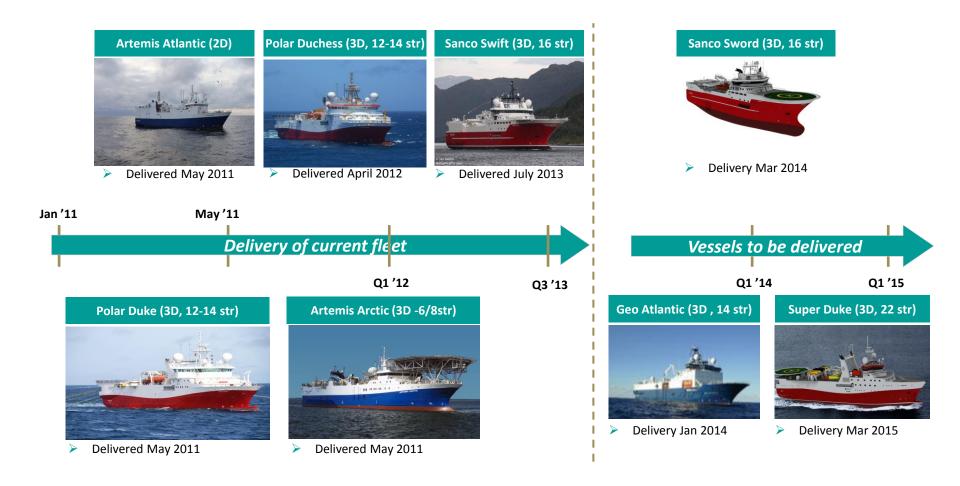


Our high-end 3D capacity more than doubles within 12 months

ILLUSTRATIVE

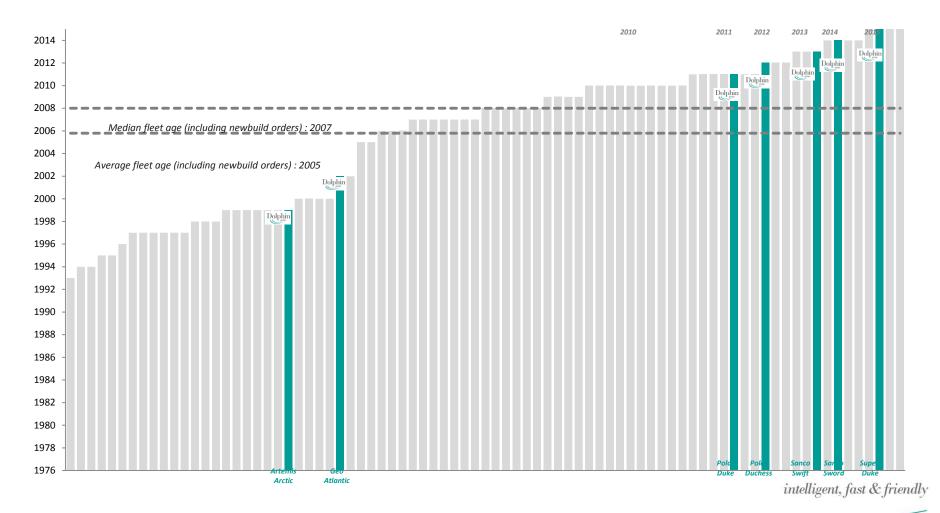


Four high-end 3D seismic vessels to be delivered in 2013-2015 complementing one of the industry's most modern fleets



One of the most modern fleets in the seismic industry

Age distribution of marine seismic 3D fleet (including newbuild orders)



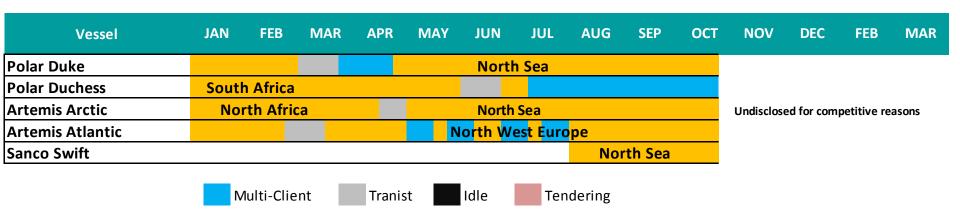
Swiftly into operation



- Sanco Swift delivered to owners Sanco Shipping from Kleven Yard end July 2013
- Entered 5 year firm CP period with Dolphin Geophysical end July 2013
- Entered into production for client West of Shetland 7th August. Less than 2 weeks from yard delivery to owner (including deployment)
- First deployment 12 x 100m x 8km
- Measured bollard pull at 216 tons
- Sanco Sword on schedule for delivery end March 2014



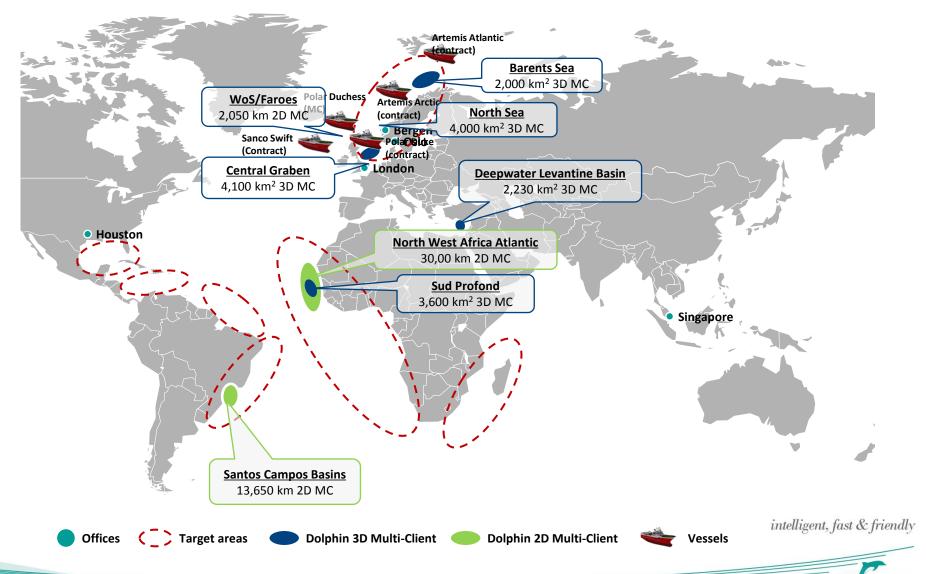
Q2 Vessel schedule (for illustration purposes)



Schedule comments:

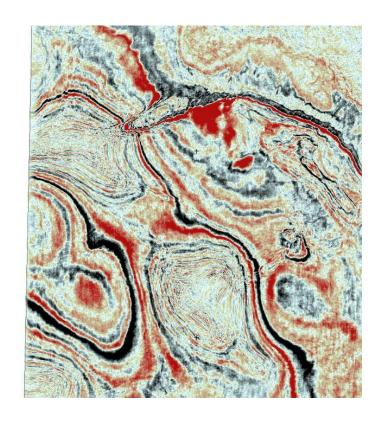
- Total backlog including Multi-Client prefunding of USD 108 million as per 1st August, 100% in Q3 and 40% in Q4
- High tender activity for Q4-Q1 but significant amounts of tender awards are still pending.
 Outstanding tender volume is more then USD 800 million
- First proprietary 3D survey awarded for SHarp acquisition broadband technology
- Successfully start-up for Sanco Swift
- All vessel have been producing in-line with expectations so far in Q3

Current Geographic presence – all positioned in the North Sea



Multi-Client status

- Commenced UtStord MC 3D in Norwegian North Sea with high level of pre-funding. Survey to over 4,550km² and Covers APA Round acreage
- Acquired first 2D SHarp BroadBand MC Regional Well-Tie survey WoS/FaroesCovers 27th and 28th UK Round acreage
- Barents Sea Gulspurv 3D Block Awards. More than 85% coverage over 22nd Round acreage. Further late sales expected in H2
- Lebanon 1st Offshore License round opened. MC 3D covers blocks on offer. Uncertainty due to political unrest in the region
- Brazil pre-salt round in Santos-Campos Basins opened and MC dataset covers area offered by government

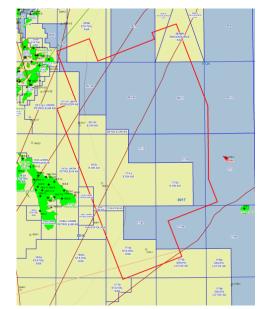


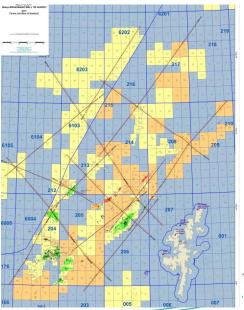
Dolphin SHarp ™ technology, Multi-Client CNS



Multi-Client - new projects started in Q2

- UtStord MC 3D Norwegian North Sea
 - Conformable 3D coverage of 4,550 km²
 - Fast-Track delivered over APA blocks prior to application deadline
 - Multiple geological targets
 - The Johan Sverdrup field (Utsira High Lundin/Statoil) to the west proves that long migration pathways from the Viking Graben works
 - To test the migration of HC further to the east into the
 Stord Basin than previously expected
- WoS/Faroes MC 2D SHarp BroadBand
 - Conformable dataset of 2,050 km
 - Ties existing wells, discoveries, fields and planned wells with SHarp BroadBand data
 - Covers New exploration plays around Clair Field area
 - Tests SHarp BroadBand imaging Sub-Basalt areas (very encouraging early results)





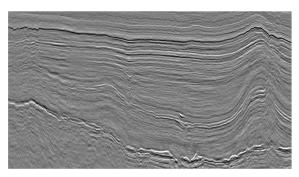


Processing status

- Financials
 - External revenue inline with Q1
 - Revenue shift towards Multi-Client (internal) and this will continue in Q3
 - Q3 and Q4 backlog secured
- Software sales
 - 2 new customers for v3.0 of OpenCPS
- Processing activities
 - Completed Genel fast track cube
 - Statoil 6500 km² fast track & PSTM complete
 - First proprietary 3D processing contract awarded for SHarp Broadband Processing
- Increased processing staff to 46 (office and onboard)



UK processing centre



Sharp data

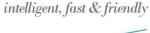


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Streamer steering litigation

- WesternGeco v.s. Ion & Fugro August 2012
 - U.S. jury award of USD 106 million for infringement based on design and operation of DigiFIN
 - Fugro settlement/license
- WesternGeco v.s. Polarcus August 2013
 - Suit filed for infringement over use of DigiFIN
- Dolphin Geophysical
 - No use of DigiFIN; no correspondence from WesternGeco on streamer steering
 - Nautilus sole streamer steering system
 - IP infringement indemnity granted by Sercel



Digifin, Ion



eBird, Kongsberg



Nautilus , Sercel intelligent, fast & friendly



2013 - 2014 Global market outlook

- Dolphin are registered with all oil companies and tender backlog is twice the volume last year - more than USD 800 million
- India market showing slight increase y-o-y
- East Africa same market as last season but later bid requests than last year
- South Africa some 3D tenders out plus some 2D opportunities so flat y-o-y
- West Africa increasing 3D activity in Gulf of Guinea and continued high activity level in the adjacent areas
- South America expect significant upturn in Brazil, in both MCS and proprietary with activity starting end Q4
- North America GoM remains flat, activity increase in Canada and increased activity expected in Mexico
- Far East continued slow market but some early indications of activity level improving going forward
- Tender activity for next years North Sea season, Russian arctic and Canada started. Early indications of a very strong demand!





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Questions and Answer Session

Dolphin - assumptions and guidance for 2013 (unchanged from release 8th January)

New Vessel capacity to be delivered on time and budget

- Sanco Swift (3D, 14-16 str.) expected on TC, end July 2013
- "Geo Atlantic" (3D, 12-14 str.) expected on TC, January 2014
- Sanco Sword (3D, 14-16 str.) expected on TC, mid April 2014
- Potential short term hire of 2D and 3D capacity for Multi-Client projects, alternatively further consolidation of high-end 3D vessel capacity

Pricing, costs, utilisation

- Expected day-rate increased from ~220'-280' USD/day in 2012 to ~ 280-330 USD/day in 2013 for 3D high-end seismic vessels
- Overall revenues expected to increase by 40-50% with targeted revenues above USD 300 million for 2013
- Further improved year on-year operating margins
- Utilisation high-end 3D vessels, 84-90%
- Cash Opex high-end vessel of ~125'-130' USD/day
- External third party costs and revenues, 6-8% of revenues for 3D vessels
- Estimated SG&A costs USD 4.5 5.0 million per quarter in 2013

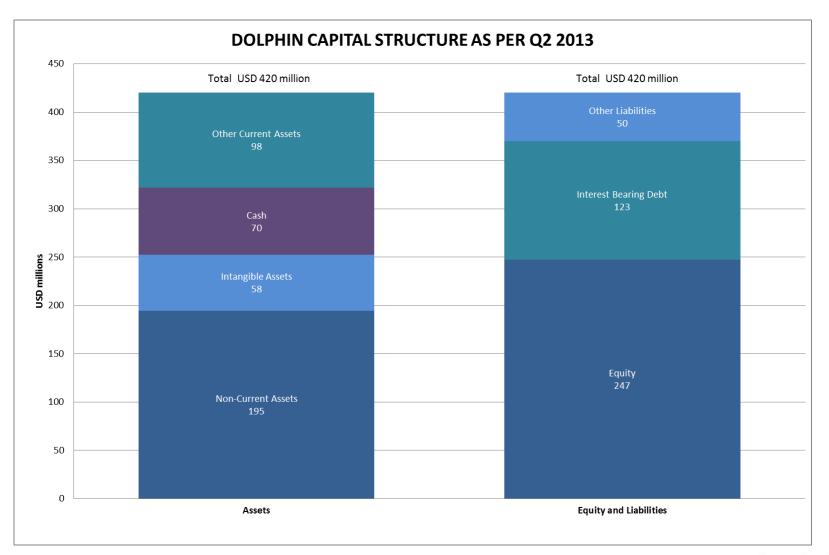
Multi-Client activities

- MCS 2D,10-12 vessel months and MCS 3D, 8-10 vessel months
- Total Gross MC-investments USD 50-70 million
- Pre-funding targets of 2D > 50% and 3D>85%
- Sales ratio's 1.8 2.4 times MCS investment costs
- Opportunistic, additional non-organic growth considered

Capex

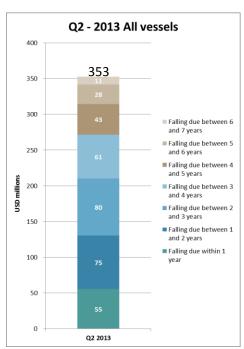
- Sanco Swift, total approximately USD 60 million, whereas approximately USD 45 million paid by Q2 2013 (taken on Charter end of July)
- Capacity upgrade USD 8 million, dependent on client configuration request
- Processing 2013, USD 3-5 million

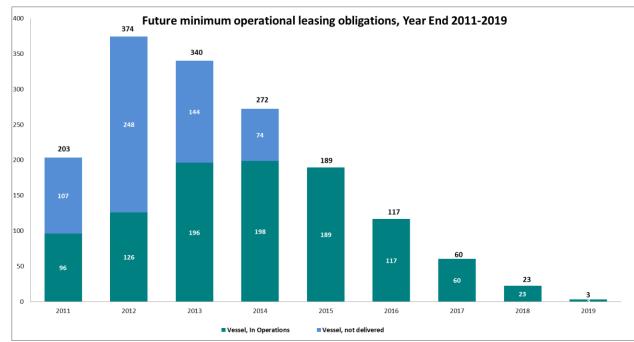




Dolphin time-charter commitments culminated in 2012

Minimum operational leasing obligations *)





*) Including all operating seismic vessels and the new committed vessels; Geo Atlantic, Sanco Sword and Super Duke

