



# DOME ENERGY

## Interim report

July 1 – December 31, 2017

### SECOND HALF-YEAR

- Revenue from oil & gas production incl. realized derivatives \$4,245' (2,458').
- Effect from unrealized derivatives of - \$338' (0).
- Gross result from production incl. realized derivatives \$1,511' (867') with a margin of 36% (35%).
- EBITDA of -\$839' (-1,574').
- EBITDA for US operations adj. for unrealized derivatives amounted -\$9' (- 1,431').
- Net result of \$20,543' (13,239').
- Earnings per share \$0.09 (0.38).

### FULL YEAR

- Revenue from oil & gas production incl. realized derivatives \$7,952' (3,578').
- Effect from unrealized derivatives of - \$307' (0).
- Gross result from production incl. realized derivatives \$2,744' (549') with a margin of 35% (15%).
- EBITDA of \$681' (-\$3,740').
- EBITDA for US operations adj. for unrealized derivatives amounted to \$2,479' (-2,237').
- Net result of \$15,902' (7,402').
- Earnings per share \$0.09 (0.22).

### SIGNIFICANT EVENTS DURING THE SECOND HALF-YEAR

- Dome Energy closed the acquisition of 100% of the shares in the US company Ginger Oil on September 4, 2017.
- Dome Energy started a drilling program in Illinois Basin and drilled four wells successfully during the fall of 2017.
- Dome Energy announced a new drilling program in the Illinois Basin and that Dome's bank in the US has delivered a term sheet, offering to fully finance this drilling program, and also partly pay the Company's bridge loans. Dome's Illinois Basin assets was not included in the bank facility but financed by bridge loans.

### SUBSEQUENT EVENTS AFTER CLOSING OF THE PERIOD

- Dome Energy started its second drilling program in the Illinois Basin. This new program is scheduled to include six new drilled wells; to be drilled back to back. Result for the two first wells are positive.
- Dome Energy reported the sale of non-core assets and has entered into an agreement to sell its interest in one producing well in Louisiana. All proceeds will be used for down payment on debt.
- An extraordinary shareholders meeting was held on February 1, 2018 and it was decided to issue 129,793,793 shares and to issue 129,793,793 shares warrants through set-off and to adopt new articles of association with a higher number of shares. Debts, at a booked value of M\$10.7, were set off.
- Dome Energy renegotiated the bank facility on February 14, 2018 and restructured its short-term debt.

## FINANCIAL KEY RATIOS

USD Thousand	2nd half 2017	2nd half 2016	FY 2017	FY 2016
Revenues from oil and gas sales incl. realized derivatives	4 245	2 458	7 952	3 578
Value change in unrealized derivatives	-338	-	-307	-
Gross profit from oil & gas operations incl. realized derivatives	1 511	867	2 744	549
Gross margin, %	36%	35%	35%	15%
EBITDA	-839	-1 574	681	-3 740
EBITDA for the US oil operation (adjusted for unrealized derivatives)	-9	-1 431	2 479	-2 237
EBIT	22 296	-3 210	18 784	-8 169
EBT	20 596	13 253	15 954	7 397
Net result	20 543	13 239	15 902	7 402
EPS (in US\$)	0.09	0.38	0.09	0.22
Production (boepd)	730	518	762	560

## Letter to Shareholders

Dear shareholders,

2017 was another turbulent year for us. Debt restructuring, acquisitions, asset sales, equity issue and drilling wells, are some of the events that has kept us busy this year. We have kept most of our focus on developing the recently acquired acreage and assets in the Illinois Basin. Our US operations showed an operational EBITDA adjusted for non-cash items and one-off events of \$2,276' for the full year, with HY2 contributing \$776'. Our balance sheet opened the year with oil and gas assets valued at \$31,865', and ending the year at \$58,010', an improvement of 65%. This large increase in valuation has come at a cost, where we have spent a lot of our cash flow on restarting old shut down production and developing acreage to add value to our reserve base.

2018 has started with a continuance of last year's development. We have managed to convert all expensive debt, so our total bank debt is now \$25,121'. Our drilling results in the Illinois Basin has proved to be successful, and our major bank has agreed to provide us with a credit facility to continue an aggressive drilling campaign for the next years. We want to keep our focus on this region and will continue to sell non-operated and non-core assets and increase our footprint in Indiana and Illinois.

With 2017 showing great results in improvement on our balance sheet, we expect 2018 to be there year where we improve our cash flows. We are kicking off the year with a six well drilling program, with the aim of drilling more than 20 wells this year, weather and oil price permitting of course. This will be a large transition and change in our company, as we now will be fully invested in unconventional oil shale development. The predictability of the development, proves a much lower risk than anything in our history. We can forecast and plan our future to more detail, which we hope will result in more value for our shareholders. We have exciting years ahead of us, and we hope the market for oil stays strong as well.

Yours sincerely,

Pål Mørch

President & Chief Executive Officer  
Houston, USA, February 28, 2018

## Operational and Financial Review

### Revenue

During the second half year the Company produced 134,395 barrels of oil equivalent (95,390) representing 730 barrels of oil equivalent per day (boepd) (518). The production has increased from last year, as several wells have been reopened and new wells have been drilled.

Gross production is based on working interest, which is the Company's share of production before deduction of royalties and other taxes. Some of the produced gas is used to fuel production equipment hence not reported as production. In some wells this may be a high percentage of the total produced.

Net revenue after royalties from oil and gas sales amounted to \$4,195' (2,458') for the second half year. Realized value from hedges amounted to \$50' (0). Unrealized value from the hedge portfolio amounted to -\$338' (0) and is a non-cash item.

### EBITDA

Gross result, representing net revenue from oil and gas sales including realized hedges after production costs, amounted to \$1,511' (867') with a margin of 36% (35%) for the second half year. EBITDA amounted to -\$839' (-1,574') for the second half year. EBITDA for our US operations excluding changes in value of the unrealized derivatives amounted to -\$9' (-1,431'). In other external cost are non-cash items affecting the EBITDA for loss on sales of assets -\$479'. In the operational cost, during the second half year, -\$454' (-188') is one-off expenses.

### Net result

Depreciation, depletion and reversed write-downs for the second half year amounted to +\$23,135' (-1,636'). This includes reversing part of the write downs on oil and gas assets +\$28,009' (2,506). The net financial items amounted to -\$1,700' (16,463') for the second half year. We have not reserved anything for corporate tax in Sweden during the second half-year. The net result for the second half year amounted to \$20,836' (13,239').

### Financial position and cash flow

As per December 31, 2017 cash and cash equivalents amounted to \$628'. Outstanding interest-bearing debt amounted to \$37,495' including the short bridge loans for the acquisitions of nine producing oil wells and to develop additional acreage. The bridge loans amount to \$4,859' and \$2,429' of these were converted to equity through a set off issue in February 2018 and the remaining of the debt was added to the existing bank facility in February 2018.

### Oil and gas reserves

An updated reserve report as of December 31, 2017 was prepared by Certified Professional Engineering Company, PeTech Enterprises, Inc. The reserve report shows a total proved reserves of 6,651 mboe, whereof 4,842 mbbl oil and liquids and 10,853 mmcf gas. At the price deck used the reserves were valued to MUSD 205.7 undiscounted and MUSD 123.9 discounted at PV9.

### Appropriation of profit

There is a share premium reserve of \$40,525', retained earnings of -\$24,881' and a loss for the year of -\$2,693' which totals for the Parent company \$12,950'. No dividend will be proposed for 2017. The Board of Directors proposes that the result is transferred to next year's account.

## Financial Statements

### Consolidated Income Statement in Summary

	Note	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
		<i>SEK Thousand</i>				<i>USD Thousand</i>			
Revenue from operations	3	34 503	21 574	67 441	36 865	4 195	2 458	7 899	4 306
Other income	3	71	5 400	18 918	5 933	9	615	2 216	693
Income from derivatives	3	-2 373	0	-2 169	-6 233	-288	–	-254	-728
<b>Total revenues</b>		<b>32 201</b>	<b>26 974</b>	<b>84 190</b>	<b>36 565</b>	<b>3 915</b>	<b>3 073</b>	<b>9 861</b>	<b>4 271</b>
Operational costs		-22 480	-13 966	-44 463	-25 933	-2 733	-1 591	-5 208	-3 029
Other external costs		-16 620	-26 824	-33 917	-42 648	-2 021	-3 056	-3 972	-4 982
<b>EBITDA</b>		<b>-6 900</b>	<b>-13 816</b>	<b>5 810</b>	<b>-32 016</b>	<b>-839</b>	<b>-1 574</b>	<b>681</b>	<b>-3 740</b>
Depreciation, depletion and write-down	4	190 280	-14 359	154 567	-37 925	23 135	-1 636	18 103	-4 430
<b>EBIT</b>		<b>183 380</b>	<b>-28 175</b>	<b>160 378</b>	<b>-69 941</b>	<b>22 296</b>	<b>-3 210</b>	<b>18 784</b>	<b>-8 169</b>
Financial income		1 376	159 140	5 051	163 682	167	18 131	592	19 119
Financial expenses		-15 355	-14 639	-29 210	-30 417	-1 867	-1 668	-3 421	-3 553
<b>Total financial items</b>		<b>-13 979</b>	<b>144 501</b>	<b>-24 159</b>	<b>133 265</b>	<b>-1 700</b>	<b>16 463</b>	<b>-2 830</b>	<b>15 566</b>
<b>EBT</b>		<b>169 401</b>	<b>116 325</b>	<b>136 219</b>	<b>63 324</b>	<b>20 596</b>	<b>13 253</b>	<b>15 954</b>	<b>7 397</b>
Tax		-441	-122	-443	45	-54	-14	-52	5
<b>Result for the period</b>		<b>168 960</b>	<b>116 204</b>	<b>135 776</b>	<b>63 369</b>	<b>20 543</b>	<b>13 239</b>	<b>15 902</b>	<b>7 402</b>
<b>Result attributable to:</b>									
Owners of the Parent Company		168 960	116 204	135 776	63 369	20 543	13 239	15 902	7 402
<b>Total result for the period</b>		<b>168 960</b>	<b>116 204</b>	<b>135 776</b>	<b>63 369</b>	<b>20 543</b>	<b>13 239</b>	<b>15 902</b>	<b>7 402</b>
<b>Result per share</b>									
Earnings per share, USD/SEK		0,72	3,38	0,74	1,84	0,09	0,38	0,09	0,22
Earnings per share (after dilution), USD/SEK*		0,72	3,38	0,74	1,84	0,09	0,38	0,09	0,22
<b>Numbers of shares</b>									
Number of shares outstanding		239 292 636	34 401 945	239 292 636	34 401 945	239 292 636	34 401 945	239 292 636	34 401 945
Number of shares outstanding (after dilution)		239 292 636	34 401 945	239 292 636	34 401 945	239 292 636	34 401 945	239 292 636	34 401 945
Weighted number of shares		235 403 115	34 401 945	184 328 052	34 401 945	235 403 115	34 401 945	184 328 052	34 401 945
Weighted number of shares (after dilution)		235 403 115	34 401 945	184 328 052	34 401 945	235 403 115	34 401 945	184 328 052	34 401 945

\*Dilution has not been considered if the loss per share would be lower.

## Consolidated Statement of Comprehensive Income in Summary

	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
	<i>SEK Thousand</i>				<i>USD Thousand</i>			
<b>Result for the period</b>	<b>168 960</b>	<b>116 204</b>	<b>135 776</b>	<b>63 369</b>	<b>20 543</b>	<b>13 239</b>	<b>15 902</b>	<b>7 402</b>
<b>Other comprehensive result</b>								
Currency translation differences	-7 054	-13 858	-8 142	-22 235	-858	-1 579	-954	-2 597
<b>Other comprehensive income, net of tax</b>	<b>-7 054</b>	<b>-13 858</b>	<b>-8 142</b>	<b>-22 235</b>	<b>-858</b>	<b>-1 579</b>	<b>-954</b>	<b>-2 597</b>
<b>Total comprehensive income</b>	<b>161 906</b>	<b>102 346</b>	<b>127 634</b>	<b>41 134</b>	<b>19 685</b>	<b>11 660</b>	<b>14 949</b>	<b>4 805</b>
<b>Attributable to:</b>								
Owners of the Parent Company	161 906	102 346	127 634	41 134	19 685	11 660	14 949	4 805
<b>Total comprehensive result for the period</b>	<b>161 906</b>	<b>102 346</b>	<b>127 634</b>	<b>41 134</b>	<b>19 685</b>	<b>11 660</b>	<b>14 949</b>	<b>4 805</b>

## Consolidated Balance Sheet in Summary

	Note	2017-12-31	2016-12-31	2017-12-31	2016-12-31
		<i>SEK Thousand</i>		<i>USD Thousand</i>	
<b>ASSETS</b>					
<b>Non-current assets</b>					
Oil and gas assets		477 550	289 880	58 010	31 865
Other tangible fixed assets		5 153	5 240	626	576
Other non-current assets		10 381	6 268	1 261	689
<b>Total non-current assets</b>		<b>493 084</b>	<b>301 388</b>	<b>59 897</b>	<b>33 130</b>
<b>Current assets</b>					
Receivables and pre-paid expenses		15 845	11 899	1 925	1 308
Cash and cash equivalents		5 170	30 242	628	3 324
<b>Total current assets</b>		<b>21 015</b>	<b>42 141</b>	<b>2 553</b>	<b>4 632</b>
<b>TOTAL ASSETS</b>		<b>514 099</b>	<b>343 529</b>	<b>62 450</b>	<b>37 762</b>
<b>EQUITY AND LIABILITIES</b>					
<b>Total equity</b>		<b>111 607</b>	<b>-137 531</b>	<b>13 557</b>	<b>-15 118</b>
<b>LIABILITIES</b>					
<b>Non-current liabilities</b>					
Non-current interest bearing debt	5	–	239 552	–	26 333
Non-current non-interest bearing debt		9 994	16 311	1 214	1 793
Provisions		39 358	41 510	4 781	4 563
<b>Total non-current liabilities</b>		<b>49 352</b>	<b>297 373</b>	<b>5 995</b>	<b>32 689</b>
<b>Current liabilities</b>					
Current interest bearing debt	5	308 669	85 211	37 495	9 367
Accounts payable and other liabilities	6	44 471	98 476	5 403	10 825
<b>Total current liabilities</b>		<b>353 140</b>	<b>183 687</b>	<b>42 898</b>	<b>20 192</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>514 099</b>	<b>343 529</b>	<b>62 450</b>	<b>37 762</b>

## Consolidated Statement of Changes in Equity in Summary

	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
	<i>SEK Thousand</i>				<i>USD Thousand</i>			
<b>Opening balance</b>	<b>-55 954</b>	<b>-239 877</b>	<b>-137 531</b>	<b>-178 667</b>	<b>-6 607</b>	<b>-28 283</b>	<b>-15 118</b>	<b>-21 391</b>
Net result	168 960	116 204	135 776	63 369	20 543	13 239	15 902	7 402
Other comprehensive income	-7 054	-13 858	-8 142	-22 233	-858	-1 579	-954	-2 597
<b>Total comprehensive income</b>	<b>161 906</b>	<b>102 346</b>	<b>127 634</b>	<b>41 136</b>	<b>19 685</b>	<b>11 660</b>	<b>14 949</b>	<b>4 805</b>
Issue of new shares, net	5 750	–	130 640	–	698	–	15 869	–
Cost of new issues	-96	–	-9 136	–	-12	–	-1 110	–
Currency translation differences	–	–	–	–	-208	1 505	-1 033	1 468
<b>Closing balance</b>	<b>111 606</b>	<b>-137 531</b>	<b>111 606</b>	<b>-137 531</b>	<b>13 557</b>	<b>-15 118</b>	<b>13 557</b>	<b>-15 118</b>
<b>Attributable to:</b>								
Owners of the Parent Company	111 606	-137 531	111 606	-137 531	13 557	-15 118	13 557	-15 118
<b>Total equity</b>	<b>111 606</b>	<b>-137 531</b>	<b>111 606</b>	<b>-137 531</b>	<b>13 557</b>	<b>-15 118</b>	<b>13 557</b>	<b>-15 118</b>

## Consolidated Statement of Cash Flow in Summary

	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
	<i>SEK Thousand</i>				<i>USD Thousand</i>			
Cash flow from operating activities before changes in working capital	-37 015	40 715	-42 734	13 247	-4 500	4 639	-5 005	1 547
Changes in working capital	59 837	-22 382	-10 285	-9 215	7 275	-2 550	-1 205	-1 076
<b>Cash flow from operating activities</b>	<b>22 822</b>	<b>18 333</b>	<b>-53 019</b>	<b>4 032</b>	<b>2 775</b>	<b>2 089</b>	<b>-6 210</b>	<b>471</b>
Cash flow from investing activities	13 608	-51 794	-16 777	-2 843	1 655	-5 901	-1 965	-332
Cash flow from financing activities	-58 719	57 203	46 584	23 926	-7 139	6 517	5 456	2 795
<b>Cash flow for the period</b>	<b>-22 289</b>	<b>23 742</b>	<b>-23 211</b>	<b>25 115</b>	<b>-2 710</b>	<b>2 705</b>	<b>-2 719</b>	<b>2 934</b>
<b>Cash and cash equivalents at the beginning of period</b>	<b>28 338</b>	<b>6 194</b>	<b>30 242</b>	<b>4 724</b>	<b>3 346</b>	<b>730</b>	<b>3 324</b>	<b>566</b>
Exchange rate differences in cash and cash equivalents	-879	306	-1 861	403	-8	-111	22	-176
<b>Cash and cash equivalents at the end of period</b>	<b>5 170</b>	<b>30 242</b>	<b>5 170</b>	<b>30 242</b>	<b>628</b>	<b>3 324</b>	<b>628</b>	<b>3 324</b>

## Parent Company Income Statement in Summary

		2nd half	2nd half	FY	FY	2nd half	2nd half	FY	FY
	Note	2017	2016	2017	2016	2017	2016	2017	2016
		<i>SEK Thousand</i>				<i>USD Thousand</i>			
Revenue from operations		345	669	943	669	42	76	110	78
Other income		6	47	177	47	1	5	21	5
<b>Total revenues</b>		<b>351</b>	<b>716</b>	<b>1 120</b>	<b>716</b>	<b>43</b>	<b>82</b>	<b>131</b>	<b>84</b>
Other external costs		-4 393	-1 976	-13 858	-13 579	-534	-225	-1 623	-1 586
<b>EBITDA</b>		<b>-4 042</b>	<b>-1 260</b>	<b>-12 738</b>	<b>-12 863</b>	<b>-491</b>	<b>-144</b>	<b>-1 492</b>	<b>-1 502</b>
<b>EBIT</b>		<b>-4 042</b>	<b>-1 260</b>	<b>-12 738</b>	<b>-12 863</b>	<b>-491</b>	<b>-144</b>	<b>-1 492</b>	<b>-1 502</b>
Result from investments	7	-5 750	-84 344	-5 750	-84 344	-699	-9 609	-673	-9 852
Financial income		2 133	11 829	6 588	11 829	259	1 348	772	1 382
Financial income from associates		5 050	6 721	5 590	10 027	614	766	655	1 171
Financial expenses		-8 740	-1 439	-15 858	-8 483	-1 063	-164	-1 857	-991
<b>Total financial items</b>		<b>-7 307</b>	<b>-67 233</b>	<b>-9 430</b>	<b>-70 971</b>	<b>-888</b>	<b>-7 660</b>	<b>-1 104</b>	<b>-8 290</b>
<b>EBT</b>		<b>-11 349</b>	<b>-68 493</b>	<b>-22 168</b>	<b>-83 834</b>	<b>-1 380</b>	<b>-7 803</b>	<b>-2 596</b>	<b>-9 792</b>
Tax		1	-110	-1	-110	0	-13	0	-13
<b>Result for the period</b>		<b>-11 348</b>	<b>-68 603</b>	<b>-22 169</b>	<b>-83 944</b>	<b>-1 380</b>	<b>-7 816</b>	<b>-2 597</b>	<b>-9 805</b>

## Parent Company Statement of Comprehensive Income in Summary

		2nd half	2nd half	FY	FY	2nd half	2nd half	FY	FY
		2017	2016	2017	2016	2017	2016	2017	2016
		<i>SEK Thousand</i>				<i>USD Thousand</i>			
Result for the period		-11 348	-68 603	-22 169	-83 944	-1 380	-7 816	-2 597	-9 805
Other comprehensive income, net of tax		-	-	-	-	-	-	-	-
<b>Total comprehensive income</b>		<b>-11 348</b>	<b>-68 603</b>	<b>-22 169</b>	<b>-83 944</b>	<b>-1 380</b>	<b>-7 816</b>	<b>-2 597</b>	<b>-9 805</b>
<b>Attributable to:</b>									
Owners of the Parent Company		-11 348	-68 603	-22 169	-83 944	-1 380	-7 816	-2 597	-9 805
<b>Total comprehensive result for the period</b>		<b>-11 348</b>	<b>-68 603</b>	<b>-22 169</b>	<b>-83 944</b>	<b>-1 380</b>	<b>-7 816</b>	<b>-2 597</b>	<b>-9 805</b>

## Parent Company Balance Sheet in Summary

	Note	2017-12-31	2016-12-31	2017-12-31	2016-12-31
		<i>SEK Thousand</i>		<i>USD Thousand</i>	
<b>ASSETS</b>					
<b>Non-current assets</b>					
Shares in subsidiaries	7	222 945	222 945	27 082	24 507
Financial non-current assets		39 664	5 216	4 818	573
<b>Total non-current assets</b>		<b>262 609</b>	<b>228 161</b>	<b>31 900</b>	<b>25 081</b>
<b>Current assets</b>					
Receivables and pre-paid expenses		188	673	23	74
Cash and cash equivalents		3 935	686	478	75
<b>Total current assets</b>		<b>4 123</b>	<b>1 359</b>	<b>501</b>	<b>149</b>
<b>TOTAL ASSETS</b>		<b>266 732</b>	<b>229 520</b>	<b>32 401</b>	<b>25 230</b>
<b>EQUITY AND LIABILITIES</b>					
<b>Total equity</b>		<b>154 557</b>	<b>55 222</b>	<b>18 775</b>	<b>6 070</b>
<b>Liabilities</b>					
Long term debt		916	53 334	111	5 863
Short term debt		111 259	120 964	13 515	13 297
<b>Total liabilities</b>		<b>112 175</b>	<b>174 298</b>	<b>13 626</b>	<b>19 160</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>266 732</b>	<b>229 520</b>	<b>32 401</b>	<b>25 230</b>

## Parent Company Statement of Changes in Equity in Summary

	2017-12-31	2016-12-31	2017-12-31	2016-12-31
	<i>SEK Thousand</i>		<i>USD Thousand</i>	
<b>Opening balance</b>	<b>55 222</b>	<b>139 166</b>	<b>6 070</b>	<b>16 662</b>
Net result	-22 169	-83 944	-1 380	-9 805
Other comprehensive income	–	–	-675	-787
<b>Total comprehensive income</b>	<b>-22 169</b>	<b>-83 944</b>	<b>-2 055</b>	<b>-10 592</b>
Issue of new shares	130 640	–	15 869	–
Cost of new issues	-9 136	–	-1 110	–
<b>Closing balance</b>	<b>154 557</b>	<b>55 222</b>	<b>18 775</b>	<b>6 070</b>

## Key ratios for the Group

	2nd half 2017	2nd half 2016	FY 2017	FY 2016
<i>Amounts in TUSD unless otherwise stated</i>				
<b>Result</b>				
Revenues from operations	4 195	2 458	7 899	4 306
Other income	9	615	2 216	693
Increase in revenues from operations, %	60%	neg	83%	neg
EBITDA	-839	-1 574	681	-3 740
Net result	20 543	13 239	15 902	7 402
<b>Return ratios</b>				
Return on equity, %	151%	nmf.	122%	nmf.
Return on capital, %	33%	neg.	26%	neg.
<b>Financial position</b>				
Equity, %	22%	neg.	22%	neg.
Total assets	62 450	37 762	62 450	37 762
Equity	13 557	-15 118	13 557	-15 118
<b>Per share</b>				
Number of shares outstanding	239 292 636	34 401 945	239 292 636	34 401 945
Number of shares outstanding (after dilution)	239 292 636	34 401 945	239 292 636	34 401 945
Weighted number of shares	235 403 115	34 401 945	184 328 052	34 401 945
Weighted number of shares (after dilution)	235 403 115	34 401 945	184 328 052	34 401 945
Earnings per share, USD	0,09	0,38	0,09	0,22
Earnings per share after dilution, USD*	0,09	0,38	0,09	0,22
Equity per share, USD	0,06	-0,44	0,06	-0,44
Equity per share after dilution, USD	0,06	-0,44	0,06	-0,44
<b>Employees</b>				
Average number of employees	16	16	16	16

\* Dilution has not been considered if the loss per share will be lower.

## Notes

### Accounting principles

The interim report of Dome Energy Group (Dome Energy AB, Dome Energy Inc, Dome AB Inc and Ginger Oil Company) has been prepared in accordance with the Annual Accounts Act and IAS 34. The interim report of the Parent company has been prepared in accordance with the Annual Accounts Act, Chapter 9 - Interim reports. The same accounting principles were used as described in the Annual report 2016.

### Note 1 Risks and uncertainties

The Group's exposure to risks is described in the Annual Report 2016, Note 3. The Group's activities are exposed to different financial risks. The financial risks that the management observes are: 1) Market risk (including currency risk, price risk and cash flow and fair value risk in interest rates), 2) Credit risk and 3) Liquidity and financial risk. The Groups overall risk management policy focus on the unpredictability on the financial markets and strive to minimize the potential negative effects on result and liquidity as a result of financial risks. The main financial risks that have been identified within the Group is currency risk, price risk and liquidity risk. The financial investments are exposed to price risk and liquidity risk in the case additional investments are needed that cannot be financed.

### Note 2 Exchange rates

For the preparation of the financial statements, the following exchange rates have been used.

	2nd half 2017		2nd half 2016		FY 2017		FY 2016	
	Average	Period end	Average	Period end	Average	Period end	Average	Period end
SEK/USD	8.2249	8.2322	8.7772	9.0971	8.5380	8.2322	8.5613	9.0971

### Note 3 Revenue from operations, other income and derivatives

	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
		<i>SEK Thousand</i>				<i>USD Thousand</i>		
Oil	23 649	13 818	40 384	22 242	2 875	1 574	4 730	2 598
Gas	9 165	7 298	22 993	13 373	1 114	831	2 693	1 562
NGL	1 689	458	4 064	1 250	205	52	476	146
<b>Total revenue from operations</b>	<b>34 503</b>	<b>21 574</b>	<b>67 441</b>	<b>36 865</b>	<b>4 195</b>	<b>2 458</b>	<b>7 899</b>	<b>4 306</b>
Gain on sales of assets	-2 631	400	1 349	933	-320	46	158	109
Other income	2 702	5 000	17 569	5 000	329	570	2 058	584
<b>Total other income</b>	<b>71</b>	<b>5 400</b>	<b>18 918</b>	<b>5 933</b>	<b>9</b>	<b>615</b>	<b>2 216</b>	<b>693</b>
<b>Income/loss from derivatives</b>								
<b>Realized</b>								
WTI	-127	-	-128	1 491	-15	-	-15	174
Brent	-	-	-	-11 174	-	-	-	-1 305
Gas	536	-	581	3 450	65	-	68	403
<b>Total realized income from derivatives</b>	<b>409</b>	<b>0</b>	<b>453</b>	<b>-6 233</b>	<b>50</b>	<b>0</b>	<b>53</b>	<b>-728</b>

**Cont. Note 3 Revenue from operations, other income and derivatives**

	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
	<i>SEK Thousand</i>				<i>USD Thousand</i>			
<b>Unrealized</b>								
WTI	-3 118	-	-3 116	-	-379	-	-365	-
Gas	337	-	495	-	41	-	58	-
<b>Total unrealized income/loss from derivatives</b>	<b>-2 782</b>	<b>0</b>	<b>-2 621</b>	<b>0</b>	<b>-338</b>	<b>0</b>	<b>-307</b>	<b>0</b>
<b>Total income/loss from derivatives</b>	<b>-2 373</b>	<b>0</b>	<b>-2 169</b>	<b>-6 233</b>	<b>-288</b>	<b>0</b>	<b>-254</b>	<b>-728</b>

For the second half year the gain on sales of assets includes a reversal of a gain in HY1 of \$593', which has been recalculated as a loss and which is in HY2 included in other external expenses.

In other income for the second half of 2017 is an insurance settlement of \$98', recognizing of old revenue payable as revenue \$669' and reversal of debt forgiveness from suppliers amounting to -\$468'.

**Note 4 Depreciation, depletion and write down**

	2nd half 2017	2nd half 2016	FY 2017	FY 2016	2nd half 2017	2nd half 2016	FY 2017	FY 2016
	<i>SEK Thousand</i>				<i>USD Thousand</i>			
Depreciation	-827	14 795	-1 332	-328	-100	1 686	-156	-38
Depletion	-25 173	-45 633	-58 625	-53 167	-3 061	-5 199	-6 866	-6 211
Accretion expense due to ARO	-1 865	-1 558	-3 620	-2 466	-227	-178	-424	-288
Write-down due to impairment	-12 228	-3 960	-12 228	-3 960	-1 487	-451	-1 432	-462
Reversal of write-down	230 373	21 996	230 373	21 996	28 009	2 506	26 982	2 569
<b>Total depreciation and depletion</b>	<b>190 280</b>	<b>-14 359</b>	<b>154 567</b>	<b>-37 925</b>	<b>23 135</b>	<b>-1 636</b>	<b>18 103</b>	<b>-4 430</b>

**Note 5 Current interest bearing debt**

Total debt per December 31, 2017 to Mutual of Omaha Bank is \$22,871'. According to IFRS the debt has to be stated as current debt at year-end. An amended and restated bank agreement was signed with Mutual of Omaha Bank on February 14, 2018. However, according to USGAAP subsequent events are recognized if they relate to conditions that existed at the balance sheet date. Since the default did exits at the balance sheet date and the waiver dated February 14, 2018 provides additional evidence as to the payment terms associated with that waiver it can be recognized as of year-end. According to USGAAP the Mutual of Omaha Bank debt is a non-current interest bearing debt in the US financial report.

## Note 6 Derivative instruments

Derivatives are initially recognized at fair-value on the date derivative contract is entered into and are subsequently re-measured at the fair value. Changes in the fair value of the groups existing derivatives are designated as fair value hedges and are recorded in the income statement.

2018		
OIL HEDGES	<i>Barrels</i>	<i>Price/barrel</i>
Cal Avg Swap WTI	48 000	\$55.10
Collars WTI	36 000	\$40/\$57
NATURAL GAS HEDGES	<i>MMBtu</i>	<i>Price/MMBtu</i>
Commodities forwards	409 800	\$2.99

## Note 7 Shares in subsidiaries

The shares in subsidiaries has been written down at the end of Q4 after impairment testing and -\$699' was expensed.

## Note 8 Related party transactions

During the second half year, Håkan Gustafsson, Chairman of the Board, has invoices \$16' for consultancy fees. Petter Hagland, Member of the Board, has invoiced Dome Energy for directors' fees of \$10' referring to fees for 2015 and a provision of \$10' has been made for the second half year of 2017. During the second half year, Mats Gabriellsson, Member of the Board, have not received any directors' fees but a provision of \$9' has been made. Pål Mørch, CEO and Member of the Board, has received \$6' for lease payments and \$6' for interest on a loan during the second half year.

Range Ventures LLC, a company under control of Petter Hagland, has not been reimbursed for any interest on a loan, during the second half year, but a provision of \$125' has been made. Petrus AS, a company under control of Petter Hagland, has not been reimbursed for any interest on a loan, during the second half year, but a provision of \$80' has been made. Gabriellsson Invest AB, a company under control of Mats Gabriellsson, has been reimbursed for \$182' for interest on a bridge loan, during the second half year, and a provision of additional interest of \$33' has been made. Petrus AS, a company under control of Petter Hagland, has not been reimbursed for any interest on a loan, during the second half year, but a provision of \$80' has been made. Bustein AS, a company which was under control of Pål Mørch, has not been reimbursed for any interest on a loan, during the second half year, but a provision of \$125' has been made.

## Financial Calendar

Annual report for 2017	May 31, 2018
Annual General Meeting	June 30, 2018
Interim Report Jan-Jun 2018	August 31, 2018
Interim Report Jul-Dec 2018	February 28, 2019

All reports will be available on the company website or by contact with the company offices.

The Board of Directors and the CEO hereby certify that the report gives a fair and true presentation of the Company and the Group's operation, position and result and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, February 28, 2018

Pål Mørch	Håkan Gustafsson	Mats Gabrielsson	Petter Hagland
CEO & Board Member	Chairman of the Board	Board Member	Board Member

The information in this report is such that Dome Energy AB is required to disclose pursuant to the Securities Market Act and Financial Instrument Trading Act. Submitted for publication on February 28, 2018.

The interim report has not been subject to review by the auditors of the Company.

### For further information, please contact:

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*This information is the kind of information that Dome Energy AB (publ) is obliged to publicize according to EU Market Abuse Regulations (MAR). The information was publicized, by the above contact person February 28, 2018, 08.00 CET.*

### About Dome Energy AB (publ)

Dome Energy AB. is an independent Oil & Gas Company publicly traded on the Nasdaq First North exchange in Sweden (Ticker: [DOME](https://www.nasdaq.com/stocks/dome)). Mangold Fondkommission AB, phone: +46 8 503 01 550, is the Company's Certified Adviser. Headquartered in Houston, Texas, the Company's focus is on the development and production of existing onshore oil and gas reserves in the United States. For more information visit [www.domeenergy.com](http://www.domeenergy.com).